

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5249 EXPIRATION DATE 6.30.83

OPERATOR Osborn Heirs Company API NO. 15-093-20,773-0000

ADDRESS P. O. Box 17968 COUNTY Kearny

San Antonio, Texas 78286 FIELD Hugoton (Chase)

** CONTACT PERSON Jack Watson, Jr. PROD. FORMATION Chase

PHONE (512) 826-0700

PURCHASER Panhandle Eastern Pipe Line Company LEASE Marion

ADDRESS Box 1348 WELL NO. 1-H

Kansas City, Missouri 64141 WELL LOCATION C SW/4

DRILLING Service Drilling Company 1320Ft. from south Line and

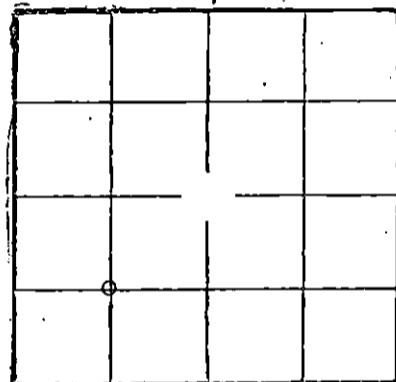
CONTRACTOR CONTRACTOR ADDRESS P. O. Box 5320 1320Ft. from west Line of

Borger, Texas 79007 the SW (Qtr.) SEC 3 TWP 21SRGE 38W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC [checked] KGS [checked]

SWD/REP PLG.

TOTAL DEPTH 2745' PBTD 2744

SPUD DATE 6.28.82 DATE COMPLETED 7.12.82

ELEV: GR 3382 DF KB 3389

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 340 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Gas,) Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack Watson, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Jack Watson, Jr. (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of August, 1982.

MY COMMISSION EXPIRES: 11.30.84



Handwritten signature of Doris F. Land (NOTARY PUBLIC)

Doris F. Land State of Texas RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

8-12-82

AUG 12 1982 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Osborn Heirs Company LEASE Marion 1-H SEC. 3 TWP. 21 SRGE. 38W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, lime tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	340		
Sand, shale, gypsum	340	1080		
Sand, shale, lime	1080	2378		
Shale, lime	2378	2748		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4'	8-5/8	24#	340	Class "H"	250	
Production	7-7/8	5-1/2	14#	2745	Lite	400	
					Pozmix	200	18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		2656-66

TUBING RECORD

2692-2742

Size	Setting depth	Packer set at
2-3/8"	2744	---

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Broke down @ 500#. Max press 900, min press 650, avg press 750, rate 102 BPM, fluid used 2405 bbls, sand 100,000#.	2656-2742

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
7.8.82	up annulus gravity Pumping water thru tbg. flowing gas

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	0 bbls.	350 bbls.	% --- bbls.	---

Disposition of gas (vented, used on lease or sold)	Perforations
Vented during test	2656-66 & 2692-2742

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Jack Watson Jr.
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of August

1982

Doris F. Land
(NOTARY PUBLIC)
Doris F. Land
State of Texas

MY COMMISSION EXPIRES: 11.30.84



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LINER RECORD

PERFORATION RECORD

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			2		2656-66
TUBING RECORD					2692-2742
Size	Setting depth	Factor set at			
2-3/8"	2744	---			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
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Date of first production 7.18.82	Producing method (flowing, pumping, gas lift, etc.) Pumping water thru tbg, flowing gas	Gravity ---
RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbls	Gas 350 MCF
	Water % --- bbls	Gas-oil ratio --- CFB
Disposition of gas treated, used on lease or sold) Vented during test	Perforations 2656-66 & 2692-2742	