

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5476
Name DNB Drilling, Inc.
Address 535 N. Oliver
City/State/Zip Wichita, KS 67208

Purchaser

Operator Contact Person James Donelson
Phone (316) 687-5471

Contractor: License # 5382
Name Cheyenne Drilling, Inc.

Wellsite Geologist Clyde Becker, Jr.
Phone (303) 595-4045

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OHWO: old well, info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1-28-87 2-6-87 2-6-87
Spud Date Date Reached TD Completion Date
4790
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 435 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 0 feet depth to 435 w/ 85 SX cmt

API No. 15-055-20,698-0000

County Finney
37 WNW
C SW SW Sec. 20 Twp 21 Rge 33 East West

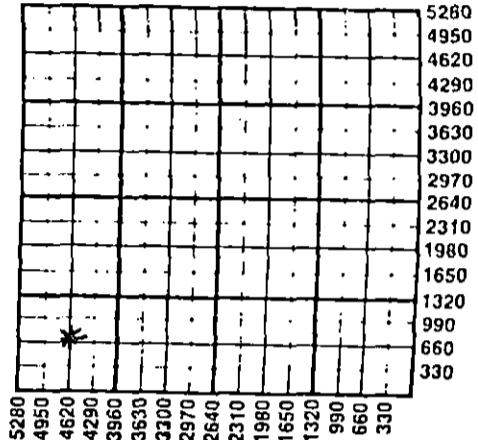
660 Ft North from Southeast Corner of Section
4657 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Savolt Well # 1-A

Field Name

Producing Formation

Elevation: Ground 2925 KB 2934
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Hauled by Indpt. Contractor (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

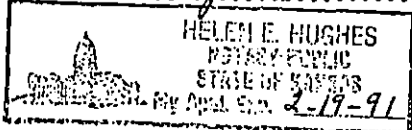
Signature [Signature]

Title Office Manager Date 2-23-87

Subscribed and sworn to before me this 2nd day of March 1987

Notary Public Helen E. Hughes

Date Commission Expires February 19, 1991



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)

Rec'd APR 2 1987

Sec. 30 Twp R1. Rge. 33 W

Operator Name ... DNB Drilling, Inc. ... Lease Name ... Savolt ... Well # ... 1-A

Sec... 20 ... Twp... 21 ... Rge... 33 ... East West County... Finney

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1 4375' - 4401' Marmaton
IFP -80-160 30-45-60-90
FFP -240-320
ISIP -872
FSIP -862
Rcd. - 100' SLOSPW
435' SOCW
120' Water

Table with 3 columns: Name, Top, Bottom. Rows include Base Anhydrite, Chase Group, Heebner Shale, Lansing, Base Kansas City, Marmaton, Cherokee Shale, Morrow Shale, Morrow Sand, St. Louis, St. Louis 'C' Zone.

DST #2 4590' - 4630' Morrow
IFP -50-50 30-30-30-30
FFP -40-40
ISIP -70
FSIP -50
Rcd. - 10" mud

Form sections: CASING RECORD (New/Used), PERFORATION RECORD (Shots Per Foot, Footage), TUBING RECORD (Size, Set At, Packer at, Liner Run), Date of First Production, Producing Method, Estimated Production Per 24 Hours (Oil, Gas, Water, Gas-Oil Ratio, Gravity).

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [] Other (Specify) [] Dually Completed [] Commingled

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

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API NO. 15-055-20.698-0000

County Finney
37 WNW
C SW SW Sec. 20 Twp 21 Rge. 33 East West

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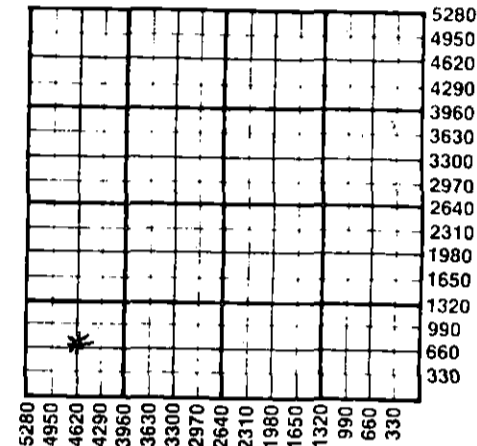
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(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

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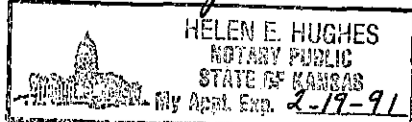
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 KGS Plug Other
STATE CORPORATION COMMISSION
MAR 4 1987

Form ACO-1 (7-84)
CONSERVATION DIVISION
Wichita, Kansas

3-4-87

Sec 20 Twp 21 Rge 33

SIDE TWO

Operator Name DNE Drilling, Inc. Lease Name Savolt Well # 1-A

Sec. 20 Twp. 21 Rge. 33 East West County Finney

WELL LOG

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 ISIP -872
 FSIP -862
 Rcd. - 100' SLOSPW
 435' SOCW
 120' Water

Name	Top	Bottom
Base Anhydrite	2036	
Chase Group	2498	
Heebner Shale	3787	
Lansing	3832	
Base Kansas City	4281	
Marmaton	4308	
Cherokee Shale	4420	
Morrow Shale	4601	
Morrow Sand	4618	
St. Louis	4650	
St. Louis "C" Zone	4717	

DST #2 4590' - 4630' Morrow
 IFP -50-50 30-30-30-30
 FFP -40-40
 ISIP -70
 FSIP -50
 Rcd. - 10" mud

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
	12 3/4"	8 5/8"	24#	435'	C	85	2% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled