

15.083-10190-0000

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. PRE-1967

County Hodgeman

- C - NE - SE Sec. 13 Twp. 21S Rge. 24 E  
X W

1980 Feet from S/N (circle one) Line of Section

810 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

Lease Name Goebel East Unit Well # H-4

Field Name Goebel East

Producing Formation Mississippian

Elevation: Ground 2358 KB 2363

Total Depth 4486 PBTB Same

Amount of Surface Pipe Set and Cemented at 271 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ W/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 1 9th 9-13-95  
(Data must be collected from the Reserve Pit)  
Old well. Fluids all removed and pits filled years ago.

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled-offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 5123

Name: Pickrell Drilling Co., Inc.

Address 110 N. Market, Suite 205

City/State/Zip Wichita, Kansas 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Jack Gurley

Phone (316) 262-8427

Contractor: Name: \_\_\_\_\_

License: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

*Rec'd  
12-7-94*

**ORIGINAL**

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB

Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

8-30-64 Est'd. 9-7-64 9-15-64  
Spud Date Date Reached TD Completion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack Gurley

Title Engineer Date 12-6-94

Subscribed and sworn to before me this 6 day of December, 19 94.

Notary Public Karen A Mans McGee

Date Commission Expires 6-23-96

**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received

**Distribution**

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

KAREN A. MANS MCGEE  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 6-23-96

SIDE TWO

Operator Name Pickrell Drilling Co., Inc. Lease Name Goebel East Unit Well # H-4

Sec. 13 Twp. 21S Rge. 24  East  West County Hodgeman

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No *see attached.*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:  
None

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhydrite	1555	+1408
Hebbner	3790	-1427
Toronto	3809	-1446
Lansing KC	3841	-1478
Marmaton	4229	-1866
Pawnee	4303	-1940
Ft. Scott Ls.	4365	-2002
Conglomerate	4441	-2078
Mississippi	4475	-2112
Warsaw Dolo.	4478	-2115
CTTD	4486	-2123

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	271	Quickset	170	
Production	7 7/8	4 1/2	9.5	4479	Common	100	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size 2 3/8 Set At 4479 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 9-15-94 Producing Method  Flowing  Rumping  Gas Lift  Swabbed  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Trace	Bbls.	Gas-Oil Ratio	Gravity
	28					

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 7  
STATE CORPORATION COMMISSION  
RECEIVED  
4479-4486  
STATE CORPORATION COMMISSION  
94  
DEC 07 1994  
CONSERVATION DIVISION  
WICHITA, KANSAS

ORIGINAL

Goebel East Unit H-4  
DRILL STEM TESTS

DST No. 1 4357-4393 2-30-60-30 R 6' m. w/ specks of oil.  
FP's 28-28 and 41-41, SIP's 66-41

DST No. 2 4468-4484 4-30-90-30 R 155' GIP, 30' cln.o., 497' mdy o.  
FP's 34-36 and 71-211, SIP's 946-788

RECEIVED  
STATE CORPORATION COMMISSION

DEC 07 1994

REGISTRATION DIVISION  
STATE CORPORATION COMMISSION