

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4555
Name Roadrunner Energy, Inc.
Address 8908 S. Yale, Suite 360
City/State/Zip Tulsa, Oklahoma 74137

Purchaser N/a

Operator Contact Person Larry Black
Phone 918/495-3933

Contractor: License # 5421
Name Sage Drilling Co., Inc.

Wellsite Geologist Larry Black
Phone 918/495-3933

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

12/28/87 1/4/88 1/5/88
Spud Date Date Reached TD Completion Date

4585 NA
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 344 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

083-21,293-0000

API NO. 15-
County Hodgeman
NE SW Sec 30 Twp 21S Rge 24 East
G... .. West

1980 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

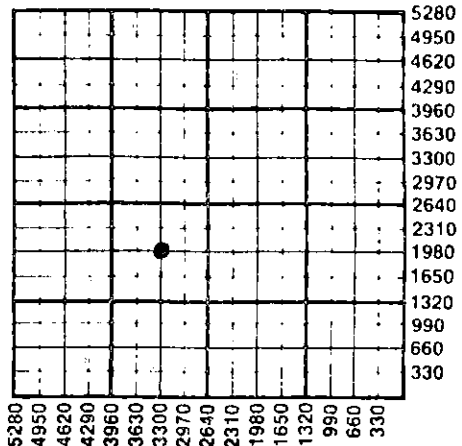
Lease Name LaForce Well # 2-30

Field Name Hymmel Extension

Producing Formation Mississippi

Elevation: Ground 2398 KB 2405

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # N/A

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec 30 Twp 21S Rge 24 East West

Other (explain) Pond Purchased from Larry Querbach
and some trucked by Cheyenne Oil Serv., Inc.
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles Casey Boats

Title Petroleum Engineer Date 1/14/88
agent for Roadrunner Energy

Subscribed and sworn to before me this 14 day of January 1988

Notary Public Peggy A. Clutter

Date Commission Expires May 11, 1989



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

JAN 19 1988
CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (5-86)

1-19-87

Sec. 30 Twp 21S Rge 24 W

SIDE TWO

Operator Name Roadrunner Energy, Inc. Lease Name LaForce Well # 2-30

Sec. 30 Twp. 21S Rge. 24 East West County Hodgeman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 (4509-4542) 30-30-30-60, Rec.
 5' Shi OCM (4% oil) IH 2174, IFP 67-39,
 ISIP 375, FFP 73-38, FSIP 470, FH 2132,
 BHT 117°F

Name	Top	Bottom
<u>Sample Top</u>		
Anhydrite	1622	
<u>Log Tops</u>		
Lansing KC	3892	
Ft Scott	4426	
Mississippi Lime	4524	
Mississippi Dol.	4532	
Mississippi Osage	4558	
TD	4585	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	25	344	60/40 Poz	225	2% gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled