

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F _____ Letter requesting confidentiality attached.
- C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5760 EXPIRATION DATE June 30, 1984

OPERATOR IREX Corporation API NO. 15-083-21,105-0000

ADDRESS 1670 Broadway, Suite 3301 COUNTY Hodgeman

Denver, CO 80202 FIELD _____

** CONTACT PERSON Mr. Bill Bayliff PROD. FORMATION _____

PHONE _____ Indicate if new pay.

PURCHASER _____ LEASE Law

ADDRESS _____ WELL NO. 1

RECEIVED

FEB 09 '84

WELL LOCATION SW NE NE

DRILLING H-30, Inc. IREX Corp. Ft. from _____ Line and

CONTRACTOR _____ Production Department Ft. from _____ Line of

ADDRESS 251 N. Water, Suite 10 Department _____ the NE (Qtr.) SEC25 TWP21S RGE 23 (W)

Wichita, KS 67202

PLUGGING Halliburton Services WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS 410 Union Center Bldg. KCC

Wichita, KS 67202 KGS

TOTAL DEPTH 4650' PBT _____ SWD/REP _____

SPUD DATE 12/14/83 DATE COMPLETED 12/29/83 PLG. _____

ELEV: GR 2317' DF _____ KB 2324' NGPA _____

DRILLED WITH ~~XXXXXX~~ (ROTARY) (~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

		25	

Amount of surface pipe set and cemented 330' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion NO-KCE. Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William H. Bayliff, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William H. Bayliff
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of March, 19 84.

RECEIVED
STATE CORPORATION COMMISSION

MAR 16 1984

Mary J. Warren
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6/9/85

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

3-19-84

Side TWO

OPERATOR IREX Corporation

LEASE NAME Law

SEC 25 TWP 21S RGE 23 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			CDL/CNL	4651'
Check if samples sent Geological Survey.			Dual latero	4651'
Lime, shale & shell	0'	333'		
Shale	333'	663'		
Red bed	663'	890'		
Anyhprite	890'	950'		
Sand, shale, shell & lime	950'	1820'		
Shale & lime	1820'	2115'		
Lime & shale	2115'	4541'		
Mississippian	4541'	4650'		
Rotary total depth	4650'			
<p>DST #1 4523'-4541', Mississippi Times: 30-45-30-45 minx. Press: IH 2434, FH 2419, IF 24, FIF 34, ISI 106, SIF 34, SFF 38, SSI 106. REC: 63' SOSM IF = wk open blo FF = no open blo - dead.</p> <p>DST #2 misrun</p> <p>DST #3 4525'-4560', Mississippi Times: 30-45-45-90 mins Press: IH 2406, FH 2406, IF 59, FIF 78, ISI 760, SIF 78, SFF 78, SSI 857. REC: 108'DM</p> <p>1st open - very wk 2nd - no blo. If additional space is needed use Page 2</p>				

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	330'	Common	225	3% cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas bbls. Water MCF	% Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

