

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-083-21,305-0000
County Hodgeman
NE SE NW 25 21S Rge 23 East
..... West

Operator: License # 3721
Name AOP Operating Corporation
Address 1999 Bryan Street, Suite 3330
City/State/Zip Dallas, TX 75201

3630 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser.....

Lease Name Bamberger Well #.....

Operator Contact Person George Ricks, Jr.
Phone 214-754-0789

Field Name.....

Producing Formation.....

Contractor: License # 5107
Name H-30 Drilling, Inc.

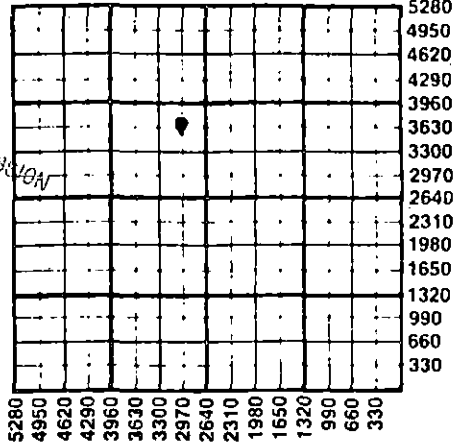
Elevation: Ground 2338 KB 2343

Wellsite Geologist.....
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

STATE CORPORATION COMMISSION
Wichita, Kansas
JUL 25 1988
1-25-88

Section Plat



If OWNED: old well info as follows:
Operator.....
Well Name.....
Comp. Date..... Old Total Depth.....

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket #..... Repressuring

Drilling Method:
 Mud Rotary Air Rotary Cable

3-29-88... 4-6-88... 4-7-88...
Spud Date Date Reached TD Completion Date

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #...None required

4590!.....
Total Depth PBTD

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Amount of Surface Pipe Set and Cemented at 226 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name.....
Invoice #.....
Alt II O&O

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 other (explain) Purchased water from landowner's
(purchased from city, R.W.D. #) small pond

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon Figueroa
Title Production Administrator Date 7/22/88

Subscribed and sworn to before me this 22 day of July 1988
Notary Public Joanne Koczynski
Date Commission Expires.....



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
7-25-88
Form ACO-1 (5-86)

Sec 25, Twp 21, Rge 23

SIDE TWO

Operator Name AOP Operating Corporation Lease Name..... Bamberger Well #..... 1

Sec. 25 Twp. 21S Rge. 23 East West County..... Hodgeman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Drill Stem Tests: See Western Testers
 Formation Test enclosed

Formation Tops: Heebner Sh. 3875'
 Lan.-K.C. 3920'
 Marmaton 4287'
 Pawnee 4382'
 Miss. 4539'

Name	Top	Bottom
Sand and Shale	0	575'
Shale, Shells and Lime	575'	1,394'
Shale and Lime	1,394'	1,820'
Lime and Shale	1,820'	3,640'
Shale and Lime	3,640'	3,858'
Lime and Shale	3,858'	4,553'
Lime	4,553'	4,590'
Rotary Total Depth		4,590'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	226'	60/40 Poz	140	3% cc 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

COMPANY AOP OPERATING CORPORATION LEASE & WELL NO. BAMBERGER #1 SEC. 25 TWP. 21S RGE. 23W TEST NO. 1 DATE 4/5/88

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE : 4-5-88 TICKET : 5145
CUSTOMER : AOP OPERATING CORPORATION LEASE : BAMBERGER
WELL : #1 TEST: 1 GEOLOGIST : G. RICKS
ELEVATION : 2338 GL FORMATION : MISSISSIPPI
SECTION : 25 TOWNSHIP : 21S
RANGE : 23W COUNTY : HODGEMAN STATE : KANSAS
GAUGE SN# : 13549 RANGE : 4100 CLOCK : 12

INTERVAL FROM : 4531 TO : 4553 TOTAL DEPTH : 4553
DEPTH OF SELECTIVE ZONE :
PACKER DEPTH : 4526 SIZE : 6.63
PACKER DEPTH : 4531 SIZE : 6.63
PACKER DEPTH : SIZE :
PACKER DEPTH : SIZE :

DRILLING CON. : H-30 RIG 7
MUD TYPE : STARCH VISCOSITY : 49
WEIGHT : 9.9 WATER LOSS (CC) : 7.2
CHLORIDES (PPM) : -
JARS-MAKE : NO SERIAL NUMBER :
DID WELL FLOW ? : - REVERSED OUT ? : -

DRILL COLLAR LENGTH : 0 FT I.D. inch : 0.00
WEIGHT PIPE LENGTH : 0 FT I.D. inch : 0.00
DRILL PIPE LENGTH : 4503 FT I.D. inch : 3.80
TEST TOOL LENGTH : 28 FT TOOL SIZE : 5.50
ANCHOR LENGTH : 22 FT ANCHOR SIZE : 5.50
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5 XH

BLOW COMMENT #1 : INITIAL FLOW-WEAK BLOW-DIED IN 24 MINUTES.
BLOW COMMENT #2 : FINAL FLOW-NO BLOW.
BLOW COMMENT #3 :
BLOW COMMENT #4 :

RECOVERED : 20 FT OF: MUD / SHOW OF OIL TOP OF TOOL

Total Barrels Fluid = 0.28
Total Fluid Prod Rate = 6.73 BFPD
Indicated Wtr Rate = 0.67 BWPD

REMARK 1 :
REMARK 2 :
REMARK 3 :
REMARK 4 :

SET PACKER(S) :	9:10 PM	TIME STARTED OFF BOTTOM :	11:55 PM
WELL TEMPERATURE :	123		
INITIAL HYDROSTATIC PRESSURE		(A)	2400
INITIAL FLOW PERIOD MIN:	30	(B)	48 PSI TO (C) : 48
INITIAL CLOSED IN PERIOD MIN:	45	(D)	125
FINAL FLOW PERIOD MIN:	30	(E)	50 PSI TO (F) : 50
FINAL CLOSED IN PERIOD MIN:	60	(G)	91
FINAL HYDROSTATIC PRESSURE		(H)	2352

WESTERN TESTING CO. INC.
WICHITA-KANSAS

Pressure Transient Report

COMPANY : AOP OPERATING CORPORATION
RIG : HODGEMAN-KANSAS
FIELD : BAMBERGER
WELL : #1
DATE : 4-5-88
GAUGE NO : 13549

OPERATIONAL COMMENTS

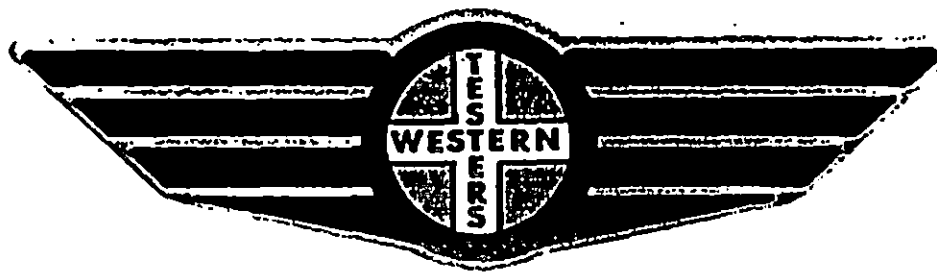
COMPANY : AOP OPERATING CORPORATION
 WELL : #1
 GAUGE # : 13549
 DATE : 5/ 4/88

FIELD : BAMBERGER
 JOB # : 5145
 DEPTH : 4553
 TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P P1-P(1-1)
1	9:10: 0	0.000	48.000	123.00	0.000
2	9:14:59	0.083	48.000	123.00	0.000
3	9:20: 0	0.167	48.000	123.00	0.000
4	9:25: 0	0.250	48.000	123.00	0.000
5	9:29:59	0.333	48.000	123.00	0.000
6	9:35: 0	0.417	48.000	123.00	0.000
7	9:40: 0	0.500	48.000	123.00	0.000
8	9:43: 0	0.550	48.000	123.00	0.000
9	9:46: 0	0.600	49.000	123.00	1.000
10	9:49: 0	0.650	51.000	123.00	2.000
11	9:52: 0	0.700	54.000	123.00	3.000
12	9:55: 0	0.750	58.000	123.00	4.000
13	9:58: 0	0.800	63.000	123.00	5.000
14	10: 1: 0	0.850	68.000	123.00	5.000
15	10: 4: 0	0.900	73.000	123.00	5.000
16	10: 7: 0	0.950	78.000	123.00	5.000
17	10:10: 0	1.000	85.000	123.00	7.000
18	10:13: 0	1.050	91.000	123.00	6.000
19	10:16: 0	1.100	98.000	123.00	7.000
20	10:19: 0	1.150	104.000	123.00	6.000
21	10:22: 0	1.200	112.000	123.00	8.000
22	10:25: 0	1.250	125.000	123.00	13.000
23	10:26: 0	1.267	50.000	123.00	-75.000
24	10:29:59	1.333	50.000	123.00	0.000
25	10:35: 0	1.417	50.000	123.00	0.000
26	10:40: 0	1.500	50.000	123.00	0.000
27	10:44:59	1.583	50.000	123.00	0.000
28	10:50: 0	1.667	50.000	123.00	0.000
29	10:55: 0	1.750	50.000	123.00	0.000
30	10:58: 0	1.800	50.000	123.00	0.000
31	11: 1: 0	1.850	50.000	123.00	0.000
32	11: 4: 0	1.900	52.000	123.00	2.000
33	11: 7: 0	1.950	53.000	123.00	1.000
34	11:10: 0	2.000	55.000	123.00	2.000
35	11:13: 0	2.050	57.000	123.00	2.000
36	11:16: 0	2.100	59.000	123.00	2.000
37	11:19: 0	2.150	61.000	123.00	2.000
38	11:22: 0	2.200	62.000	123.00	1.000
39	11:25: 0	2.250	63.000	123.00	1.000
40	11:28: 0	2.300	65.000	123.00	2.000
41	11:31: 0	2.350	67.000	123.00	2.000
42	11:34: 0	2.400	69.000	123.00	2.000
43	11:37: 0	2.450	72.000	123.00	3.000
44	11:40: 0	2.500	75.000	123.00	3.000
45	11:43: 0	2.550	77.000	123.00	2.000
46	11:46: 0	2.600	81.000	123.00	4.000
47	11:49: 0	2.650	83.000	123.00	2.000
48	11:52: 0	2.700	87.000	123.00	4.000
49	11:55: 0	2.750	91.000	123.00	4.000

WESTERN TESTING CO. INC.

FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

COMPANY AOP OPERATING CORPORATION LEASE & WELL NO. BAMBERGER #1 SEC. 25 TWP. 21S RGE. 23W TEST NO. 2 DATE 4/6/88

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE : 4-6-88 TICKET : 5146
CUSTOMER : AOP OPERATING CORPORATION LEASE : BAMBERGER
WELL : #1 TEST: 2 GEOLOGIST : G. RICKS
ELEVATION : 2338 GL FORMATION : MISSISSIPPI
SECTION : 25 TOWNSHIP : 21S
RANGE : 23W COUNTY : HODGEMAN STATE : KANSAS
GAUGE SN# : 13549 RANGE : 4100 CLOCK : 12

INTERVAL FROM : 4547 TO : 4570 TOTAL DEPTH : 4570
DEPTH OF SELECTIVE ZONE :
PACKER DEPTH : 4542 SIZE : 6.63
PACKER DEPTH : 4547 SIZE : 6.63
PACKER DEPTH : SIZE :
PACKER DEPTH : SIZE :

DRILLING CON. : H-30 RIG 7
MUD TYPE : STARCH VISCOSITY : 45
WEIGHT : 10.0 WATER LOSS (CC) : 12.0
CHLORIDES (PPM) : 42000
JARS-MAKE : NO SERIAL NUMBER :
DID WELL FLOW ? : - REVERSED OUT ? : -

DRILL COLLAR LENGTH : 0 FT I.D. inch : 0.00
WEIGHT PIPE LENGTH : 0 FT I.D. inch : 0.00
DRILL PIPE LENGTH : 4519 FT I.D. inch : 3.80
TEST TOOL LENGTH : 28 FT TOOL SIZE : 5.50
ANCHOR LENGTH : 23 FT ANCHOR SIZE : 5.50
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5 XH

BLOW COMMENT #1 : INITIAL FLOW-WEAK BLOW-BUILDING IN 1 INCH.
BLOW COMMENT #2 : FINAL FLOW-WEAK BLOW THROUGHOUT.
BLOW COMMENT #3 :
BLOW COMMENT #4 :

RECOVERED : 30 FT OF: MUD / WITH TRACE OF OIL

Total Barrels Fluid = 0.42
Total Fluid Prod Rate = 10.10 BFPD
Indicated Wtr Rate = 1.01 BWPD

REMARK 1 :
REMARK 2 :
REMARK 3 :
REMARK 4 :

SET PACKER(S) :	11:55 AM	TIME STARTED OFF BOTTOM :	2:40 PM
WELL TEMPERATURE :	126		
INITIAL HYDROSTATIC PRESSURE		(A)	2473
INITIAL FLOW PERIOD MIN:	30	(B)	49 PSI TO (C) : 49
INITIAL CLOSED IN PERIOD MIN:	45	(D)	1246
FINAL FLOW PERIOD MIN:	30	(E)	52 PSI TO (F) : 52
FINAL CLOSED IN PERIOD MIN:	60	(G)	1207
FINAL HYDROSTATIC PRESSURE		(H)	2423

WESTERN TESTING CO. INC.
WICHITA-KANSAS

Pressure Transient Report

COMPANY : AOP OPERATING CORPORATION
RIG : HODGEMAN-KANSAS
FIELD : BAMBERGER
WELL : #1
DATE : 4-6-88
GAUGE NO : 13549

OPERATIONAL COMMENTS

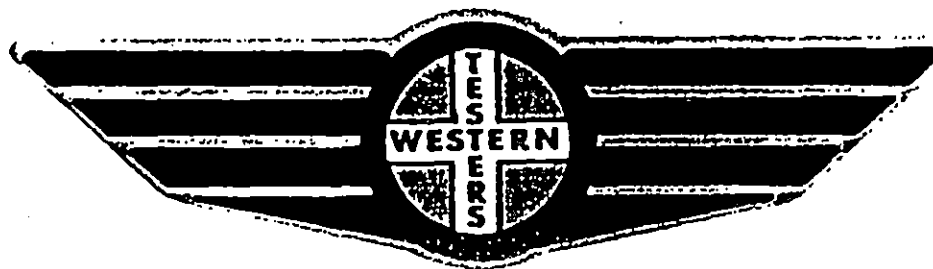
COMPANY : AOP OPERATING CORPORATION
 WELL : #1
 GAUGE # : 13549
 DATE : 6/ 4/88

FIELD : BAMBERGER
 JOB # : 5146
 DEPTH : 4570
 TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
1	11:55: 0	0.000	49.000	126.00	0.000
2	11:59:59	0.083	49.000	126.00	0.000
3	12: 5: 0	0.167	49.000	126.00	0.000
4	12:10: 0	0.250	49.000	126.00	0.000
5	12:14:59	0.333	49.000	126.00	0.000
6	12:20: 0	0.417	49.000	126.00	0.000
7	12:25: 0	0.500	49.000	126.00	0.000
8	12:28: 0	0.550	57.000	126.00	8.000
9	12:31: 0	0.600	139.000	126.00	82.000
10	12:34: 0	0.650	404.000	126.00	265.000
11	12:37: 0	0.700	691.000	126.00	287.000
12	12:40: 0	0.750	823.000	126.00	132.000
13	12:43: 0	0.800	922.000	126.00	99.000
14	12:46: 0	0.850	991.000	126.00	69.000
15	12:49: 0	0.900	1039.000	126.00	48.000
16	12:52: 0	0.950	1088.000	126.00	49.000
17	12:55: 0	1.000	1127.000	126.00	39.000
18	12:58: 0	1.050	1156.000	126.00	29.000
19	13: 1: 0	1.100	1182.000	126.00	26.000
20	13: 4: 0	1.150	1204.000	126.00	22.000
21	13: 7: 0	1.200	1227.000	126.00	23.000
22	13:10: 0	1.250	1246.000	126.00	19.000
23	13:11: 0	1.267	52.000	126.00	-1194.000
24	13:14:59	1.333	52.000	126.00	0.000
25	13:20: 0	1.417	52.000	126.00	0.000
26	13:25: 0	1.500	52.000	126.00	0.000
27	13:29:59	1.583	52.000	126.00	0.000
28	13:35: 0	1.667	52.000	126.00	0.000
29	13:40: 0	1.750	52.000	126.00	0.000
30	13:43: 0	1.800	69.000	126.00	17.000
31	13:46: 0	1.850	118.000	126.00	49.000
32	13:49: 0	1.900	295.000	126.00	177.000
33	13:52: 0	1.950	566.000	126.00	271.000
34	13:55: 0	2.000	724.000	126.00	158.000
35	13:58: 0	2.050	823.000	126.00	99.000
36	14: 1: 0	2.100	880.000	126.00	57.000
37	14: 4: 0	2.150	934.000	126.00	54.000
38	14: 7: 0	2.200	969.000	126.00	35.000
39	14:10: 0	2.250	1007.000	126.00	38.000
40	14:13: 0	2.300	1041.000	126.00	34.000
41	14:16: 0	2.350	1068.000	126.00	27.000
42	14:19: 0	2.400	1095.000	126.00	27.000
43	14:22: 0	2.450	1114.000	126.00	19.000
44	14:25: 0	2.500	1134.000	126.00	20.000
45	14:28: 0	2.550	1150.000	126.00	16.000
46	14:31: 0	2.600	1166.000	126.00	16.000
47	14:34: 0	2.650	1181.000	126.00	15.000
48	14:37: 0	2.700	1195.000	126.00	14.000
49	14:40: 0	2.750	1207.000	126.00	12.000

WESTERN TESTING CO. INC.

FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

COMPANY AOP OPERATING CORPORATION LEASE & WELL NO. BAMBERGER #1 SEC. 25 TWP. 21S RGE. 23W TEST NO. 3 DATE 4/6/88

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE : 4-6-88 TICKET : 13726
CUSTOMER : AOP OPERATING CORPORATION LEASE : BAMBERGER
WELL : #1 TEST: 3 GEOLOGIST : G. RICKS
ELEVATION : 2338 GL FORMATION : MISSISSIPPI
SECTION : 25 TOWNSHIP : 21S
RANGE : 23W COUNTY : HODGEMAN STATE : KANSAS
GAUGE SN# : 13549 RANGE : 4100 CLOCK : 12

INTERVAL FROM : 4567 TO : 4590 TOTAL DEPTH : 4590
DEPTH OF SELECTIVE ZONE :
PACKER DEPTH : 4561 SIZE : 6.63
PACKER DEPTH : 4567 SIZE : 6.63
PACKER DEPTH : SIZE :
PACKER DEPTH : SIZE :

DRILLING CON. : H-30 RIG 7
MUD TYPE : STARCH VISCOSITY : 45
WEIGHT : 10.0 WATER LOSS (CC) : 12.0
CHLORIDES (PPM) : 42000
JARS-MAKE : - SERIAL NUMBER : -
DID WELL FLOW ? : - REVERSED OUT ? : -

DRILL COLLAR LENGTH : 0 FT I.D. inch : 0.00
WEIGHT PIPE LENGTH : 0 FT I.D. inch : 0.00
DRILL PIPE LENGTH : 4539 FT I.D. inch : 3.80
TEST TOOL LENGTH : 28 FT TOOL SIZE : 5.50
ANCHOR LENGTH : 23 FT ANCHOR SIZE : 5.50
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5 XH

BLOW COMMENT #1 : INITIAL FLOW-WEAK BLOW-OFF BOTTOM OF BUCKET IN 15 MIN.
BLOW COMMENT #2 : FINAL FLOW-WEAK BLWO-OFF BOTTOM OF BUCKET IN 20 MIN.
BLOW COMMENT #3 :
BLOW COMMENT #4 :

RECOVERED : 360 FT OF: MUDDY WATER
20% MUD-80% WATER

CHLORIDES: 22000 PPM

Total Barrels Fluid = 5.05
Total Fluid Prod Rate = 121.19 BFPD
Indicated Wtr Rate = 97.62 BWPD

REMARK 1 :
REMARK 2 :
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 2:30 AM

TIME STARTED OFF BOTTOM : 5:15 AM

WELL TEMPERATURE : 130

INITIAL HYDROSTATIC PRESSURE

(A) 2423

INITIAL FLOW PERIOD MIN: 30

(B) 88

PSI TO (C) : 147

INITIAL CLOSED IN PERIOD MIN: 45

(D) 1387

FINAL FLOW PERIOD MIN: 30

(E) 197

PSI TO (F) : 248

FINAL CLOSED IN PERIOD MIN: 63

(G) 1400

FINAL HYDROSTATIC PRESSURE

(H) 2404

WESTERN TESTING CO. INC.
WICHITA-KANSAS

Pressure Transient Report

COMPANY : AOP OPERATING CORPORATION
RIG : HODGEMAN-KANSAS
FIELD : BAMBERGER
WELL : #1
DATE : 4-6-88
GAUGE NO : 13549

OPERATIONAL COMMENTS

COMPANY : AOP OPERATING CORPORATION
 WELL : #1
 GAUGE # : 13549
 DATE : 6/ 4/88

FIELD : BAMBERGER
 JOB # : 13726
 DEPTH : 4590
 TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
1	2:30:0	0.000	88.000	130.00	0.000
2	2:34:59	0.083	88.000	130.00	0.000
3	2:40:0	0.167	93.000	130.00	5.000
4	2:45:0	0.250	106.000	130.00	13.000
5	2:49:59	0.333	118.000	130.00	12.000
6	2:55:0	0.417	133.000	130.00	15.000
7	3:0:0	0.500	147.000	130.00	14.000
8	3:3:0	0.550	902.000	130.00	755.000
9	3:6:0	0.600	1140.000	130.00	238.000
10	3:9:0	0.650	1214.000	130.00	74.000
11	3:12:0	0.700	1254.000	130.00	40.000
12	3:15:0	0.750	1285.000	130.00	31.000
13	3:18:0	0.800	1304.000	130.00	19.000
14	3:21:0	0.850	1323.000	130.00	19.000
15	3:24:0	0.900	1337.000	130.00	14.000
16	3:27:0	0.950	1345.000	130.00	8.000
17	3:30:0	1.000	1354.000	130.00	9.000
18	3:33:0	1.050	1362.000	130.00	8.000
19	3:36:0	1.100	1370.000	130.00	8.000
20	3:39:0	1.150	1376.000	130.00	6.000
21	3:42:0	1.200	1381.000	130.00	5.000
22	3:45:0	1.250	1387.000	130.00	6.000
23	3:46:0	1.267	197.000	130.00	-1190.000
24	3:49:59	1.333	197.000	130.00	0.000
25	3:55:0	1.417	200.000	130.00	3.000
26	4:0:0	1.500	210.000	130.00	10.000
27	4:4:59	1.583	223.000	130.00	13.000
28	4:10:0	1.667	239.000	130.00	16.000
29	4:15:0	1.750	248.000	130.00	9.000
30	4:18:0	1.800	989.000	130.00	741.000
31	4:21:0	1.850	1161.000	130.00	172.000
32	4:24:0	1.900	1219.000	130.00	58.000
33	4:27:0	1.950	1258.000	130.00	39.000
34	4:30:0	2.000	1286.000	130.00	28.000
35	4:33:0	2.050	1304.000	130.00	18.000
36	4:36:0	2.100	1319.000	130.00	15.000
37	4:39:0	2.150	1331.000	130.00	12.000
38	4:42:0	2.200	1341.000	130.00	10.000
39	4:45:0	2.250	1351.000	130.00	10.000
40	4:48:0	2.300	1359.000	130.00	8.000
41	4:51:0	2.350	1365.000	130.00	6.000
42	4:54:0	2.400	1372.000	130.00	7.000
43	4:57:0	2.450	1376.000	130.00	4.000
44	5:0:0	2.500	1381.000	130.00	5.000
45	5:3:0	2.550	1383.000	130.00	2.000
46	5:6:0	2.600	1386.000	130.00	3.000
47	5:9:0	2.650	1389.000	130.00	3.000
48	5:12:0	2.700	1393.000	130.00	4.000
49	5:15:0	2.750	1398.000	130.00	5.000
50	5:18:0	2.800	1400.000	130.00	2.000

WESTERN TESTING CO. INC.