

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6462 EXPIRATION DATE 6-30-84

OPERATOR Kennedy & Mitchell, Inc. API NO. 15-083-21,108-0000

ADDRESS P.O. Box 1370 COUNTY Hodgeman

Liberal, Kansas 67901 FIELD Wildcat

\*\* CONTACT PERSON Jimmy Lee Barlow PROD. FORMATION Mississippian

PHONE 316 624-3809

PURCHASER Koch Oil Company LEASE GOOD EARTH

ADDRESS Box 2256 WELL NO. 54-673

Wichita, Kansas 67201 WELL LOCATION NE SE

DRILLING DaMac Drilling, Inc. 1980 Ft. from south Line and

CONTRACTOR ADDRESS 625 Washington Street 660 Ft. from east Line of

Great Bend, Kansas 67530 the SE (Qtr.) SEC 25 TWP 21SRGE 23 (W)

PLUGGING CONTRACTOR ADDRESS WELL PLAT (Office Use Only)

KCC  KGS

TOTAL DEPTH 4600' PBTD 4576' SWD/REP

SPUD DATE 12-11-83 DATE COMPLETED 12-18-83 PLG.

ELEV: GR 2319' DF 2326' KB 2327'

DRILLED WITH ~~WIRE~~ (ROTARY) ~~WIRE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-28310(G-21762)

Amount of surface pipe set and cemented 1421' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, Other

ALL REQUIREMENTS OF THE STATUTES, RULLES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jimmy Lee Barlow, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jimmy Lee Barlow (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of April, 1984.

LLYN DILLON Seward County, Kansas My Appt. Exp. 6-9-84

Signature of Llyn Dillon (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information.

\*\*\*IF HOLE IS PLUGGED, A THIRD COPY IS NEEDED.

FOR INJECTION OR DISPOSAL, FOUR COPIES ARE NEEDED.

4-9-84

RECEIVED STATE CORPORATION COMMISSION APR 09 1984 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no drill stem tests run.			Heebner	3854' (-1527')
			Lansing	3919' (-1592')
Shale	1420	838	KC. Base	4255' (-1928')
Anhydrite, Sand	838	881	Pawnee	4359' (-2032')
Sand, Shale	881	1327	Ft. Scott	4441' (-2114')
Red Bed, Shale	1327	1421		
Shale, Lime	1421	4600RTD		
DST #1 4515'-4560' mis run				
DST #2 4500'-4560' 30-60-60-120 (Mississippi)				
I Hyd 2210#				
IF 31#-31#				
ISI 1317#				
FF 42#-42#				
FSI 1296#				
F Hyd 2200#				
Recovered 60' SOCDM				

If additional space is needed, use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1421'	Class H	225	3% cc, 2% gel
					50/50 pozmix	200	3% cc, 2% gel
Production	7 7/8"	4 1/2"	10.5#	4598'	50/50 pozmix	50	2% gel
					Class H	100	2% gel SS

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4524'-4530'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4549'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% acid using 36 ball sealers	4524'-4530'
900 gal. 15% sta-live acid	4524'-4530'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
February 24, 1984	pumping	

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	2 BPD	tstm	70 BPD	tstm

Disposition of gas (vented, used on lease or sold)

vented

Perforations 4524'-4530'