

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8890
Name Donald J. Malone
Address 919 Century Plaza Building
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person Don Malone
Phone 316-263-4225

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist.....
Phone.....

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1/29/87 2/7/87 2/8/87
Spud Date Date Reached TD Completion Date
4,675'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 582 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-083-21,273-0000
County Hodgeman
Appx. SW/4 SE/4 SE/4 32 21S 23W East
Sec..... Twp..... Rge..... West

380 Ft North from Southeast Corner of Section
825 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

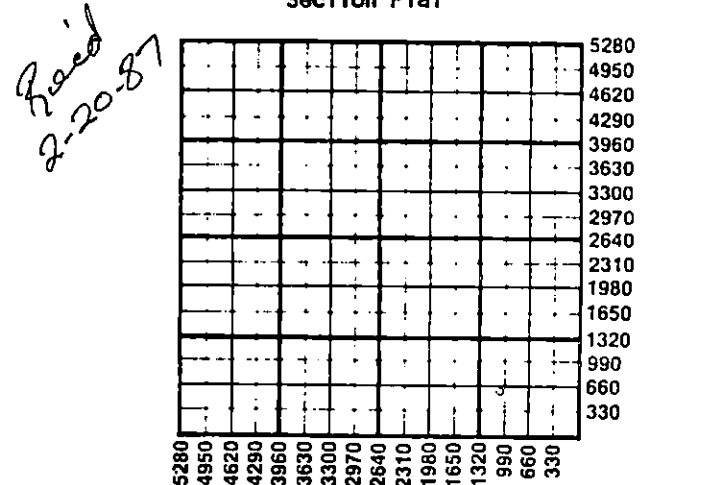
Lease Name Bradshaw Well # 1-32

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2335 KB 2340

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water 2300 Ft North from Southeast Corner
800 Ft West from Southeast Corner
Sec 32 Twp 21S Rge 23 East West
Paul Bradshaw, Jetmore, Ks. 67854
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Donald J. Malone
Title Owner Date 2/18/87

Subscribed and sworn to before me this 18th day of February 1987

Notary Public Jan H. Schwab
Date Commission Expires May 5, 1989
My Appointment Expires:

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 32, Twp 21, Rge 23

SIDE TWO

Operator Name Donald J. Malone Lease Name Bradshaw Well # 1-32

Sec. 32 Twp. 21S Rge. 23W East West County Hodgeman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>DST #1 4548-4606 Op 30 Si 30 Op 15 Si 30 Wk Blo: died; flushed: No help. Rec: 5' Oil Spkd Md. IFP 71-40 ISIP 51 FFP 40-61 FSIP 51 Temp 130° f</p> <p>DST # 2 4606-4626 Op 30 Si 30 Op 15 Si 30 Wk blo: died; flushed; No help Rec 248 Mud few oil spks: IFP 106-112 ISIP 142 FFP 112-112 FSIP 520 Temp 130° f</p>	<p align="center">Formation Description</p> <p><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Bottom</td> </tr> <tr> <td>Stone Corral Anhy</td> <td>1604</td> <td>1631</td> </tr> <tr> <td>1631-2500 Red Bed & Gyp</td> <td></td> <td></td> </tr> <tr> <td>2500-3908 Ls. Sh. Ss.</td> <td></td> <td></td> </tr> <tr> <td>Heebner</td> <td>3908</td> <td>3913</td> </tr> <tr> <td>3913-4336 Ls. Sh.</td> <td></td> <td></td> </tr> <tr> <td>Base Kansas City</td> <td>4336</td> <td></td> </tr> <tr> <td>4336-4498 Ls. & Sh.</td> <td></td> <td></td> </tr> <tr> <td>Fort Scott</td> <td>4498</td> <td>4566</td> </tr> <tr> <td>4498-4566 Ls. & Sh.</td> <td></td> <td></td> </tr> <tr> <td>Base of Penn Lime</td> <td>4566</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>4584</td> <td>Total Depth</td> </tr> <tr> <td>4584-4669 Dolo. Ls. Chert.</td> <td></td> <td>4669</td> </tr> </table>	Name	Top	Bottom	Stone Corral Anhy	1604	1631	1631-2500 Red Bed & Gyp			2500-3908 Ls. Sh. Ss.			Heebner	3908	3913	3913-4336 Ls. Sh.			Base Kansas City	4336		4336-4498 Ls. & Sh.			Fort Scott	4498	4566	4498-4566 Ls. & Sh.			Base of Penn Lime	4566		Mississippi	4584	Total Depth	4584-4669 Dolo. Ls. Chert.		4669
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	588'	60/40 Poz	285	2% Gel 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

STATE CORP.
FEB 20 1960
 CONSERVATION DIVISION
 Wichita, Kansas