

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7151 EXPIRATION DATE June 30 yearly

OPERATOR Petromark Exploration, Inc. API NO. 15-083-21,026-0000

ADDRESS P.O. Box 1609 COUNTY Hodgeman

Great Bend, Kansas 67530 FIELD

\*\* CONTACT PERSON Milford Martin PROD. FORMATION

PHONE 316-792-7323

PURCHASER -- LEASE Madonna

ADDRESS WELL NO. 31-1

WELL LOCATION SE NW NE

DRILLING CONTRACTOR Mustang Drilling & Exploration, Inc. 990 Ft. from North Line and

ADDRESS P.O. Box 1609 1650 Ft. from East Line of

Great Bend, Kansas 67530 the NE (Qtr.) SEC 31 TWP 21 S RGE 23 W (W).

PLUGGING CONTRACTOR Mustang Drilling & Exploration, Inc. WELL PLAT (Office Use Only)

ADDRESS P.O. Box 1609 KCC

Great Bend, Kansas 67530 KGS

TOTAL DEPTH 4635 PBDT SWD/REP

SPUD DATE 3-2-83 DATE COMPLETED 3-11-83 PLG.

ELEV: GR 2358' DF 2360' KB 2363'

DRILLED WITH (CAB) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 381' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

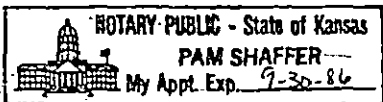
A F F I D A V I T

Gib Overbey, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Gib Overbey (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of March 19 83.



Pam Shaffer (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9-30-86

\*\* The person who can be reached by phone regarding any questions concerning this information.

\*\*\* IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

RECEIVED STATE CORPORATION COMMISSION

APR 01 1983

OPERATOR Petromark Exploration LEASE Madonna SEC. 31 TWP. 21s RGE. 23w<sup>(W)</sup>  
 WELL NO. \_\_\_\_\_  
 FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale	0	1490	Heebner	3886 -1523
Shale, Lime	1490	1900	Toronto	3904 -1541
Lime, Shale	1900	2435	Douglas	3924 -1561
Shale, Lime	2435	2960	Lansing	3939 -1576
Lime, Shale	2960	3195	Hushpuckney	4255 -1892
Shale, Lime	3195	3621	Base KC	4332 -1969
Lime	3621	3835	Marmaton	4350 -1987
Shale, Lime	3835	3886	Pawnee	4427 -2064
Lime, Shale	3886	3904	Ft. Scott	4487 -2124
Lime	3904	3924	Cherokee	4514 -2151
Shale	3924	3939	Miss Lm	4581 -2218
Lime	3939	4255	Miss Dolo	4596 -2231
Shale	4255	4332		
Lime, Shale	4332	4350		
Sand	4350	4427		
Lime	4427	4514		
Sand	4514	4581		
Lime	4581	4596		
Dolomite	4596	4635		
DST #1 4586-4600 (30-30-30-30) Rec: 15' mud with slight show of oil in test tool. ISIP 191, IF 31-31, FSIP 74, FF 42-42, Hyd 2497-2488				
DST #2 4586-4605 (30-30-30-30) Rec: 62' very slightly oil specked mud with show of free oil in tool. ISIP 875, FSIP 671, IF 31-31, FF 42-42, Hyd 2508-2478.				
DST #3 4586-4620 (30-45-60-45) Rec: 30' oil & gas cut mud, 120' slightly oil & gas cut watery mud, 60' very slightly oil & gas cut muddy water. ISIP 1341, IF 63-85, FSIP 1257, FF 106-117				
If additional space is needed use Page 2, Side 2.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	381'	common	250	3% cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production (I.P.)	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease, or sold)		Perforations

099: 0 994  
 NOV 19 1960  
 2 00 8 10 W

OPERATOR Petromark Exploration LEASE Madonna SEC. 31 TWP. 21 S RGE. 23W (W)

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LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations