

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6283 EXPIRATION DATE June 30, 1983

OPERATOR The Roxana Corporation API NO. 15-185-21.776-0000

ADDRESS P.O. Box 1850 COUNTY Stafford

Great Bend, KS 67530 FIELD Wildcat

** CONTACT PERSON James C. Musgrove PROD. FORMATION

PHONE (316)-792-1383

PURCHASER LEASE Fischer

ADDRESS WELL NO. 1

WELL LOCATION CS/2 SW SE

DRILLING Lobo Drilling 330 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 877 1980 Ft. from East Line of

Great Bend, KS 67530 the SE (Qtr.) SE 8 TWP 23 RGE 14

PLUGGING Lobo Drilling WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 877

Great Bend, KS 67530

TOTAL DEPTH 4,050 PBTD

SPUD DATE 3-25-83 DATE COMPLETED 4-2-83

ELEV: GR 1954 DF 1956 KB 1959

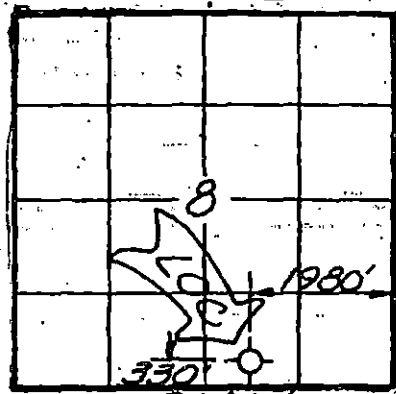
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 459' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only) KCC ✓ KGS ✓ SWD/REP TPLG. ✓

A F F I D A V I T

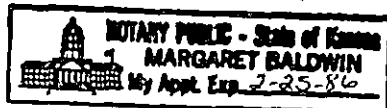
James C. Musgrove, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James C. Musgrove (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of April

19 83



Margaret Baldwin (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-25-86

RECEIVED STATE CORPORATION COMMISSION

APR 13 1983

CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

4-13-83

OPERATOR The Roxana Corporation LEASE Fischer #1 SEC. 8 TWP. 23 RGE. 14

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	Log Tops	
			NAME	DEPTH
<p><u>DST #1 3680'-3740'</u></p> <p>30-30-30-30 Blow: weak Rec: 60' mud, few oil specks BHP: 1108-1067 FP: 64-64, 74-74 HSH: 2042-1989 Temp: 118°F.</p> <p><u>DST #2 3940'-4002'</u></p> <p>30-30-30-30 Blow: weak Rec: 15' mud BHP: 89-89, FP: 55-55, 77-77 HSH: 2198-2089, Temp: 112°F.</p> <p><u>DST #3 3950'-4017'</u></p> <p>Misrun</p> <p><u>DST #4 3938'-4019'</u></p> <p>45-30-45-30 Blow: weak Rec. 65' very slightly oil and gas cut mud BHP: 1035-983, FP: 95-95, 106-106 HSH: 2156-2052, Temp: 100°F.</p> <p><u>DST #5 4014'-4024'</u></p> <p>Misrun</p> <p>D&A</p>			<p>Heebner 3412 -1453 Toronto 3434 -1475 Douglas 3452 -1493 Brown Lime 3546 -1587 Lansing 3560 -1601 Base K.C. 3806 -1847 Conglomerate 3866 -1907 Viola 3894 -1935 Simpson Shale 3950 -1991 Simpson Sand 3971 -2012 Arbuckle 4012 -2053 RTD 4050 -2091 LTD 4046 -2087</p>	

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing bit (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	459	60/40 poz	300	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil: _____ bbls. Gas: _____ MCF Water: _____ % Gas-oil ratio: _____	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations