

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6283 EXPIRATION DATE June 30, 1983

OPERATOR The Roxana Corporation API NO. 15-185-21,776-0000

ADDRESS P.O. Box 1850 COUNTY Stafford

Great Bend, KS 67530 FIELD Wildcat

** CONTACT PERSON James C. Musgrove PROD. FORMATION

PHONE (316)-792-1383

PURCHASER LEASE Fischer

ADDRESS WELL NO. 1

DRILLING Lobo Drilling WELL LOCATION CS/2 SW SE

CONTRACTOR 330 Ft. from South Line and

ADDRESS P.O. Box 877 1980 Ft. from East Line of

Great Bend, KS 67530 the SE (Qtr.) SEC 8 TWP 23. RGE 14.

PLUGGING Lobo Drilling

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 877

Great Bend, KS 67530

TOTAL DEPTH 4,050 RBTD

SPUD DATE 3-25-83 DATE COMPLETED 4-2-83

ELEV: GR 1954 DF 1956 KB 1959

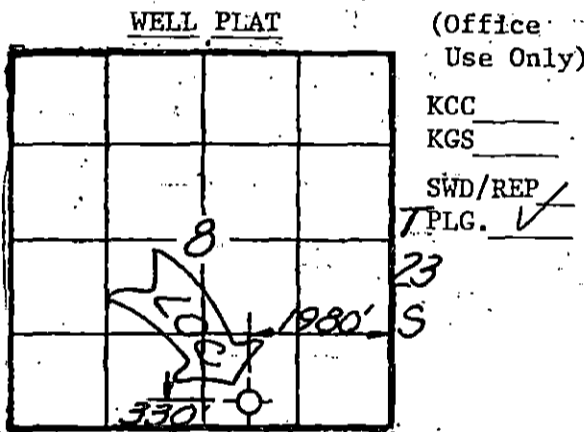
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 459' DV Tool Used

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



A F F I D A V I T

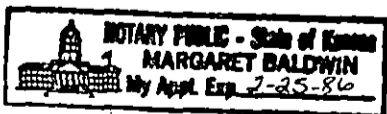
James C. Musgrove, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James C. Musgrove (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of April

19 83



Margaret Baldwin (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-25-86

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

APR 13 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATOR The Roxana Corporation LEASE Fischer #1 SEC. 8 TWP. 23 RGE. 14

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	Log Tops	
					NAME	DEPTH
<p>DST #1 3680'-3740'</p> <p>30-30-30-30</p> <p>Blow: weak</p> <p>Rec: 60' mud, few oil specks</p> <p>BHP: 1108-1067</p> <p>FP: 64-64, 74-74</p> <p>HSH: 2042-1989</p> <p>Temp: 118°F.</p>					Heebner	3412 -1453
					Toronto	3434 -1475
					Douglas	3452 -1493
					Brown Lime	3546 -1587
					Lansing	3560 -1601
					Base K.C.	3806 -1847
					Conglomerate	3866 -1907
					Viola	3894 -1935
					Simpson Shale	3950 -1991
					Simpson Sand	3971 -2012
					Arbuckle	4012 -2053
					RTD	4050 -2091
					LTD	4046 -2087
<p>DST #2 3940'-4002'</p> <p>30-30-30-30</p> <p>Blow: weak</p> <p>Rec: 15' mud</p> <p>BHP: 89-89, FP: 55-55, 77-77</p> <p>HSH: 2198-2089, Temp: 112°F.</p>						
<p>DST #3 3950'-4017'</p> <p>Misrun</p>						
<p>DST #4 3938'-4019'</p> <p>45-30-45-30</p> <p>Blow: weak</p> <p>Rec. 65' very slightly oil and gas cut mud</p> <p>BHP: 1035-983, FP: 95-95, 106-106</p> <p>HSH: 2156-2052, Temp: 100°F.</p>						
<p>DST #5 4014'-4024'</p> <p>Misrun</p> <p>D&A</p>						

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	459	60/40 poz	300	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker out at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
--------------------------	---	---------

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
---------------------------------	-----------	---------	---------	---------------------	------

Disposition of gas (vented, used on lease or sold)

Perforations

15-145-21776-0000

DRILLERS' WELL LOG

DATE COMMENCED: March 25, 1983
DATE COMPLETED: April 2, 1983

The Roxana Corp.
Fischer #1
C S/2 SW SE
Sec. 8, T23S, R14W
Stafford County, Ks.

ELEVATION: 1954 K.B.

0 - 880'	Surface Soil, Sand, Red Bed, Shells, Shale
880 - 901'	Anhydrite
901 - 3417'	Shale & Lime
3417 - 3421'	Shale
3421 - 3441'	Lime & Shale
3441 - 3459'	Lime
3459 - 3550'	Shale
3550 - 3563'	Lime & Shale
3563 - 3779'	Lime
3779 - 3898'	Shale, Lime, Chert, Sand
3898 - 3954'	Chert
3954 - 4012'	Sand
4012 - 4050'	Dolomite
4050'	RTD

FORMATION DATA

Anhydrite	880'
Heebner	3417'
Toronto	3411'
Douglas	3459'
Br. Lime	3550'
Lansing	3563'
Base K.C.	3799'
Conglomerate	3868'
Viola	3898'
Simpson	3954'
Sand	3971'
Arbuckle	4012'
RTD	4050'

Surface Pipe: Set new 8-5/8" 23#, pipe @459' w/300 sacks 60/40 pozmix, 2% gel 3% cc.

A F F I D A V I T

STATE OF KANSAS
COUNTY OF BARTON) ss

Ervin Neighbors of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Ervin Neighbors

Subscribed and sworn to before me this 6 day of April 1983.

My Comm. Expires:

4-29-86

Dorothy M Hague
Notary Public

RECEIVED
STATE CORPORATION COMMISSION

APR 13 1983

CONSERVATION DIVISION
Wichita, Kansas