

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

5

Operator: License # 6039  
Name L.D. Drilling, Inc.  
Address RR1 Box 183B  
City/State/Zip Great Bend, KS 67530

Purchaser Clear Creek

Operator Contact Person L.D. Davis  
Phone 316-793-3051

Contractor: License # 5929  
Name Duke Drilling Co., Inc.

Wellsite Geologist Kim Shoemaker  
Phone 682-1537

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWG: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
5-6-87 5-11-87 5-21-87  
Spud Date Date Reached TD Completion Date  
4060'  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 443 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API NO. 15-185-22,426-0000  
County Stafford  
160' North  
SE SE SW Sec 9 Twp 23 Rge 14 East XX West  
490 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

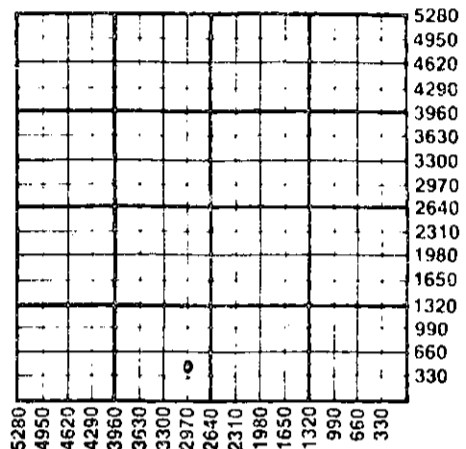
Lease Name Beaver Well # 4

Field Name Crissman North

Producing Formation Simpson Sand

Elevation: Ground 1942 KB 1947

Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit # T-87-174  
 Groundwater 490 Ft North from Southeast Corner (Well) 2970 Ft West from Southeast Corner of Sec 9 Twp 23 Rge 14 East X West  
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L.D. Davis  
Title President Date 6-10-87

Subscribed and sworn to before me this 10 day of June 1987  
Notary Public Bessie M. DeWerra  
Date Commission Expires 5-20-89

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Time log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



CONSERVATION DIVISION  
Wichita, Kansas

6-11-87

Sec. 9, Twp. 23 Rge. 14 E

SIDE TWO

Operator Name L.D. Drilling, Inc. Lease Name Beaver Well # 4

Sec. 9 Twp. 23 Rge. 14  East  West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhy.	859-881	
Heeb.	3389	(-1442)
Tor.	3407	(-1460)
Doug.	3426	(-1479)
Brn LM	3523	(-1576)
L. K/C	3538	(-1591)
Base K/C	3779	(-1832)
Viola	3890	(-1943)
Sim. Sh.	3948	(-2001)
Sim. Sd.	3958	(-2011)
Arb.	4004	(-2057)

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	443'	60/40poz	215	2% gel 3% cc
Production	7-7/8"	5 1/2"		4059'	50/50poz	125	18% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2 SPF	3965-69			Pump 500 gal. acid 15%			
2 SPF	3972-80			N. E.			
				Fra with 200 sx. sand			
				& 20,000 gal. gelled			
				water			
TUBING RECORD		Size	Set At	Packer, at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
		2 7/8"	4057				
Date of First Production		Producing Method					
5-21-87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	10		40				
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled

