

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6039
Name J. D. Drilling, Inc.
Address P. R. 1 Box 183 B
Great Bend, Kansas 67530
City/State/Zip

Purchaser Clear Creek, Inc.

Operator Contact Person L. D. Davis
Phone 316-793-3051

Contractor: License # 6039
Name Company Tools

Wellsite Geologist Kim Shoemaker
Phone 316-864-9709

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-25-85 12-1-85 12-13-85
Spud Date Date Reached TD Completion Date
4045' Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 430 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-185-22,316-0000
County Stafford
150' N
NE SE SW 9 23 14 East
..... West

1140 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

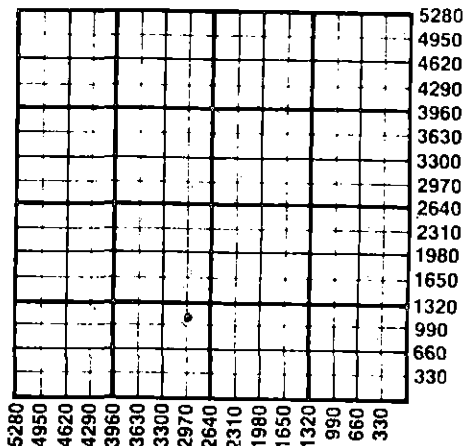
Lease Name Beaver Well # 3

Field Name Crissman North

Producing Formation Simpson Sand

Elevation: Ground 1938 KB 1944

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-1005

Groundwater 1140 Ft North from Southeast Corner
(Well) 2970 Ft West from Southeast Corner of
SW/4 Sec 9 Twp 23 Rge 14 East West
 Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D. #)

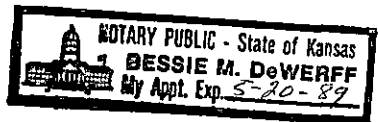
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. D. Davis
Title President Date 12-18-85

Subscribed and sworn to before me this 18th day of December 1985
Notary Public Bessie M. DeWerff
Date Commission Expires 5-20-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



DEC 20 1985

12-20-85

Sec. 9 Twp 23 Rge 14 W

SIDE TWO

Operator Name L. D. Drilling, Inc. Lease Name Beaver Well # 3

Sec. 9 Twp. 23 Rge. 14 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhy	856-879	
Heebner	3383	(-1439)
Toronto	3405	(-1461)
Douglas	3421	(-1477)
Brn. Lime	3517	(-1573)
L. K/C	3531	(-1587)
B. K/C	3775	(-1831)
Viola	3886	(-1942)
Simp.	3940	(-1996)
Simp. Sd.	3948	(-2004)
Arbuckle	4003	(-2059)
R.T.D.	4045	(-2101)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	430'	50/50 Poz.	350	2% Gel 3% CO
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2spf	3966-3974			Frac well with 20,000# sand			
2spf	3957-3963			500 gal 15% acid-			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size		Set At		Packer at			
2 3/8"		4025'					
Date of First Production		Producing Method					
December 13, 1985		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
25 bbl.				150			
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

