

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6039  
Name L. D. Drilling, Inc.  
Address Rt #1, Box 183B  
City/State/Zip Great Bend, KS 67530

Purchaser Clear Creek, Inc.  
Wichita, Kansas

Operator Contact Person L. D. Davis  
Phone 316-793-3051

Contractor: License # 6039  
Name L. D. Drilling

Wellsite Geologist Kim Shoemaker  
Phone 316-682-1537

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

6-23-85 6-29-85 7-12-85  
Spud Date Date Reached TD Completion Date

4050'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 433 feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-185-22,239-0000

County Stafford

SW NW SE Sec 9 Twp 23 Rge 14  East  West

1650 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section

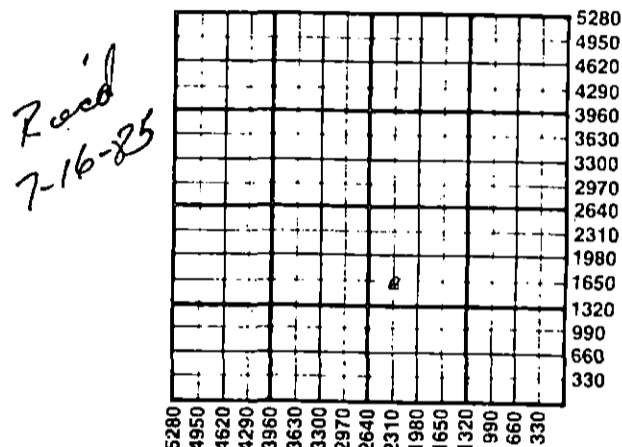
(Note: Locate well in section plat below)

Lease Name WELSH Well # 1

Field Name Crissman North

Producing Formation Simpson Sand

Elevation: Ground 1953' KB 1959'  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T 85-564

Groundwater 1650 Ft North from Southeast Corner  
2310 Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. D. Davis

L. D. Davis

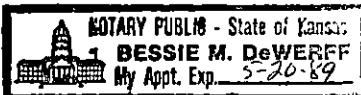
Title President Date 7-1-85

Subscribed and sworn to before me this 1st day of July 1985

Notary Public Bessie M. DeWerff

Date Commission Expires 5-20-89

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



Sec. 9 Twp 23 Rge 14

SIDE TWO

Operator Name L. D. Drilling, Inc. Lease Name WELSH Well # 1

Sec. 9 Twp. 23 Rge. 14  East  West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<b>Formation Description</b> <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
	Name	Top	Bottom
Sand & Hard Sand	0	120	Anhy 863 885
Shale	120	289	Heebner 3391
Shale Sand & Red Bed	289	433	Toronto 3412
Red Bed	433	863	Douglas 3427
Anhy	863	885	Brown Lime 3523
Shale	885	1425	Lans K/C 3538
Shale & Lime	1425	1862	Base K/C 3786
Lime & Shale	1862	4050	Viola 3895
			Simpson Shale 3945
			Simpson Sand 3958
			Arbuckle 4004
			RTD 4050

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"		433'	50/50	350	2% Gel 3% CC
Production	7-7/8"	4 1/2"		4049'	50/50	175	18% SS 3/4% Halod 322 2% Gel

PERFORATION RECORD  
 Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth

2	3963-3970	150 sx. 20-40 sand	
2	3973-3979	50 sx. 12-20 sand	20,000#
		500 gal 15% acid	

TUBING RECORD Size 2" Set At 4047 Packer at \_\_\_\_\_ Liner Run  Yes  No

Date of First Production July 12, 1985 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	18 Bbls	MCF	100 Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

RECEIVED  
 STATE CORPORATION COMMISSION

JUL 16 1985

CONSERVATION DIVISION  
 Wichita, Kansas

