

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6039
name L D Drilling, Inc.
address Rt #1, Box 183B
City/State/Zip Great Bend, KS 67530

Operator Contact Person L D Davis
Phone 316-793-3051

Contractor: license # 6039
name L. D. Drilling, Inc.

Wellsite Geologist Kim Shoemaker
Phone 316-682-1537

PURCHASER Clear Creek

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12-14-85 12-19-84 1-9-85
Spud Date Date Reached TD Completion Date

4040'
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 430 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-185-22,132-0000

County Stafford

SE NE SW Sec 9 Twp 23 Rge 14

1650 Ft North from Southeast Corner of Secti
2970 Ft West from Southeast Corner of Secti
(Note: locate well in section plat below)

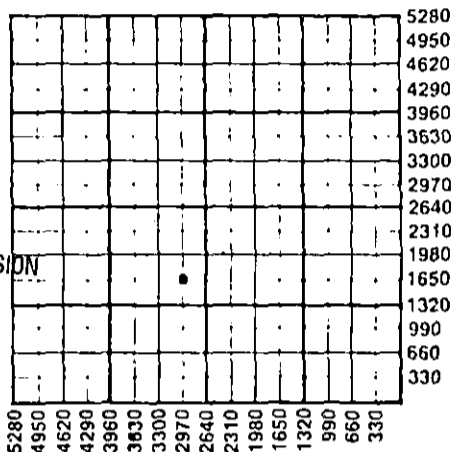
Lease Name BEAVER Well# 2

Field Name Crissman, North

Producing Formation Arbuckle

Elevation: Ground 1944' KB 1950'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
1-23-85
JAN 23 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T 84-986

Groundwater 2970 Ft North From Southeast Corner an
(Well) 990 Ft. West From Southeast Corner
Sec 9 Twp 23 Rge 14 East West

Surface Water Ft North From Sourtheast Corner an
(Stream, Pond etc.) Ft West From Southeast Corn
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

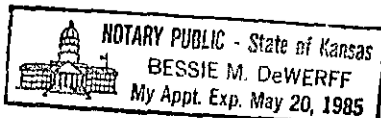
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L D Davis
L. D. Davis
Title President Date 1-17-85

Subscribed and sworn to before me this 17 day of January 19 85

Notary Public Bessie M. DeWerff
Date Commission Expires 5-20-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Sec 9 Twp 23 Rge 14

SIDE TWO

Operator Name ... L. D. Drilling ... Lease Name .. BEAVER.. Well# .2. SEC .9. TWP. 23. RGE. 14. East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Sand	0	100
Shale	100	310
D Sand	310	390
Red Bed	390	858
Anhy	858	879
Shale	879	1670
Lime & Shale	1670	4040

Name	Top	Bottom
Anhy	858	879
Heebner	3389	
Toronto	3408	
Douglas	3424	
Brown Lime	3521	
Lans K/C	3535	
Base K/C	3777	
Viola	3891	
Simpson Shale	3946	
Simpson Sand	3956	
Arbuckle	4001	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8-5/8"		430'	50/50 POZ	350	2% Gel, 3% CC
Production	7-7/8"	5 1/2"		4038'	50/50 POZ	150	18% SS, 20 bbl salt flush

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2 spf	3952-3960	Frac-500 gal acid-500 bbl water 20,000# sand	
2 spf	3964-3971		

TUBING RECORD size 2 3/8" set at 4035 packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production Jan. 9, 1985	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift () Other (explain)
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Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
25	Bbls	MCF	Bbls	CFPB	

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify) _____

Dually Completed.
 Commingled

PRODUCTION INTERVAL