

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6283 EXPIRATION DATE 6-30-83

OPERATOR The Roxana Corporation API NO. 15-185-21,642-4060

ADDRESS Box 1162 COUNTY Stafford  
Great Bend, KS 67530 FIELD Crissman North Ext.

\*\* CONTACT PERSON J. C. Musgrove PROD. FORMATION Simpson Sand  
PHONE (316) 792-1383

PURCHASER The Permain Corporation LEASE Prescott

ADDRESS Box 1183 WELL NO. 3  
Houston, TX 77001 WELL LOCATION C N/2 NW

DRILLING Lobo Drilling Co. 660 Ft. from N Line and  
CONTRACTOR 1320 Ft. from W Line of  
ADDRESS Box 877 the NW (Qtr.) SEC 9 TWP 23SRGE 14W.  
Great Bend, KS 67530

PLUGGING \_\_\_\_\_  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

TOTAL DEPTH 4025' PBDT 4013'

SPUD DATE 8-23-82 DATE COMPLETED 9-16-82

ELEV: GR 1950 DF 1953 KB 1955

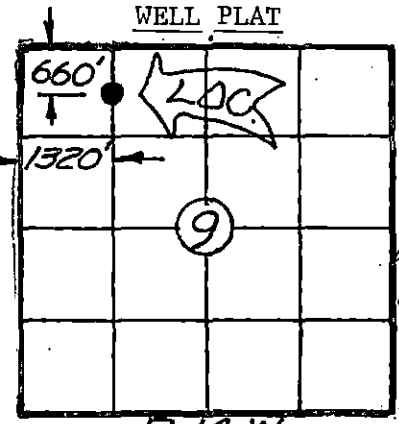
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 455' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)

KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

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A F F I D A V I T

Richard L. Miller, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard L. Miller  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of September, 19 82.

MY COMMISSION EXPIRES: February 28, 1983

Mary C. Weeks  
(NOTARY PUBLIC)  
RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

SEP 24 1982  
CONSERVATION DIVISION: 9-24-83  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR The Roxana Corporation LEASE Prescott SEC. 9 TWP. 23S RGE. 14W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
<p><u>DST #1 - 3909-3941</u></p> <p>30-30-30-30</p> <p>Blow: Very Weak, died 20 min.</p> <p>Rec: 10' mud</p> <p>Press: BHP 78 - 72</p> <p>FP 43-45, 52-54</p> <p>HSH 2098-2084</p> <p>MICT Swab hole to 3000'.</p> <p>Run GR-N Log</p> <p>Perf. 3958-3966, 3953-3963</p> <p>No fluid Nat'l. Acidize w/500 gal. 15% MCA acid. Frac w/33,500 gal. gel water, 255 sacks 20/40 sand, 240 sacks 10/20 sand. Swab 8 BFPH 30% oil. 12 hr. FU 450' fluid.</p> <p>Run tubing &amp; rods - P.O.P.</p> <p>Pump 25 B.O. - 20 BWD</p>					<p><u>LOG TOPS</u></p> <p>Heebner 3394 -1439</p> <p>Toronto 3416 -1461</p> <p>Douglas 3432 -1477</p> <p>Brown Lime 3526 -1571</p> <p>Lansing 3539 -1584</p> <p>Base K.C. 3774 -1819</p> <p>Conglomerate 3848 -1893</p> <p>Viola 3901 -1946</p> <p>Simpson 3939 -1984</p> <p>Simpson Sd 3952 -1997</p> <p>Arbuckle 3997 -2042</p> <p>RTD 4025 -2070</p> <p>LTD 4023 -2068</p>

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	455'	60/40 Poz	300	2% gel 3% c.c.
Production	7 7/8"	4 1/2"	10.5#	4024'	60/40 Poz	175	18% salt w/20 bbl. salt flush

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Steel Carrier SSB	3958-3966
			2	Steel Carrier SSB	3953-3963

**TUBING RECORD**

Size	Setting depth	Packer set at
2 3/8", EUE	3986'	--

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
500 gal. 15% MCA Acid	3958-3966
33,500 gal. crosslink gel frac w/255 sacks 20/40 sand and 240 sacks 10/20 sand	3953-3963

Date of first production 9-16-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 33.4
RATE OF PRODUCTION PER 24 HOURS Oil: 25 bbls.	Gas: -- MCF	Water: % 50 Gas-oil ratio: -- CFPB
Disposition of gas (vented, used on lease or sold) Lease		Perforations 3958-3966 3953-3963