

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACC-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6039  
Name L.D. Drilling, Inc.  
Address RR1 Box 183B  
City/State/Zip Great Bend, KS 67530

Purchaser Clear Creek

Operator Contact Person L.D. Davis  
Phone 316-793-3051

Contractor: License # 5929  
Name Duke Drilling Co., Inc.

Hollista Geologist Kim Shoemaker  
Phone 682-1537

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  S.W.D.  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWNED: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

5-6-87 5-11-87 5-21-87  
Spud Date Date Reached TD Completion Date  
4060'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 443 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to % SX amt  
Cement Company Name  
Invoice #

API No. 15-185-22,426-6000  
County Stafford  
160' North  
SE. SE. SW. Sec. 9 Twp. 23 Rge. 14 East XX West

490 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

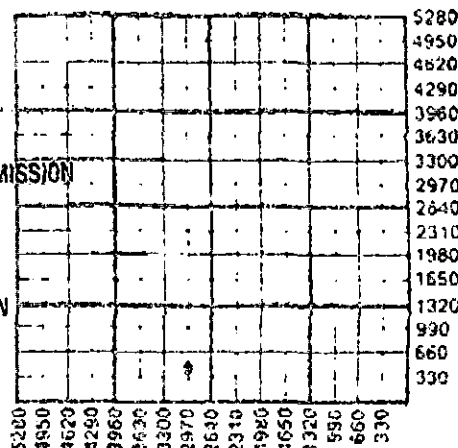
Lease Name Beaver Well # 4

Field Name Crissman North

Producing Formation Simpson Sand

Elevation: Ground 1942 KB 1947

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
SEP 17 1993  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

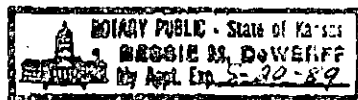
Questions on this portion of the ACC-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit # 2-87-174  
 Groundwater 490 Ft North from Southeast Corner (Well) 2970 Ft West from Southeast Corner of Sec 9 Twp 23 Rge 14 East XX West  
 Surface water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West  
 Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L.D. Davis  
Title President Date 6-10-87

Subscribed and sworn to before me this 10 day of June 1987.  
Notary Public  
Date Commission Expires 5-20-89



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Time Log Received  
Distribution  
KCC SRO/Rep NGPA  
KGS Plug Other (Specify)

SIDE TWO

Operator Name L.D. Drilling, Inc. Lease Name Beaver Well # A  
 Sec. 9 Twp. 23 Rge. 14  East  West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhy.	859-881	
Heeb.	3389	(-1442)
Tor.	3407	(-1460)
Doug.	3426	(-1479)
Brn LM	3523	(-1576)
L. K/C	3538	(-1591)
Base K/C	3779	(-1832)
Viola	3890	(-1943)
Sim. Sh.	3948	(-2001)
Sim. Sd.	3958	(-2011)
Arb.	4004	(-2057)

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8-5/8"	20#	443'	60/40POZ	215	2% gel, 3% CC
Production	7-7/8"	5 1/2"		4059'	60/50POZ	125	18% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
2 SPF	3965-69			PUMP, 500 gal. acid, 15%			
2 SPF	3972-80			N.E. Frac. with 200 sk. sand & 20,000 gal. gelled water			
TUBING RECORD							
Size		Set At	Packer, at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
2 7/8"		4057					
Date of First Production		Producing Method					
5-21-87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	10 Bbls	MCF	40 Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Ventd  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) .....

Dually Completed  Conmingled

