

1211-00-01

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9163 Jandie 9522 Smith
name Jandie Oil Company & Richard G.
address P.O. Box 2029
Great Bend, Kansas 67530
City/State/Zip

Operator Contact Person Freddie D. Walls
Phone 316-793-7288

Contractor: license #
name unknown

Wellsite Geologist
Phone
PURCHASER Inland Crude Purchasing Corp
Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Stearns Petroleum
Well Name Bachman #1
Comp. Date 1-7-55 Old Total Depth 4050

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12-12-84 N/A 1-10-85
Spud Date Date Reached TD Completion Date
4075 4045
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 255 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 185-01,011
County STAFFORD
SW SE NE Sec 9 Twp 23 Rge 14

Smith 2970 Ft North from Southeast Corner of Sect
990 Ft West from Southeast Corner of Sect
(Note: locate well in section plat below)

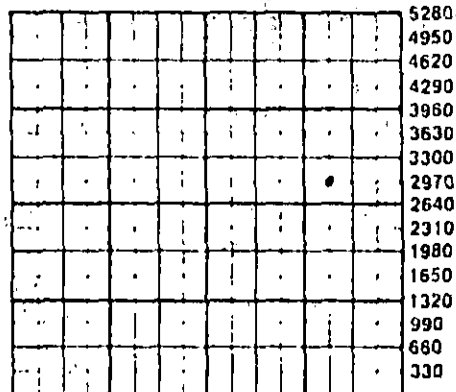
Lease Name Walls Well# 1

Field Name Crissman, North

Producing Formation Simpson Sand

Elevation: Ground 1969 KB 1975

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

WATER SUPPLY INFORMATION

FEB 06 1985
Source of Water: 2-6-85
Resources Permit # T-84-984

Groundwater 1650 Ft North From Southeast Corner an
(Well) 2970 Ft. West From Southeast Corner
Sec 9 Twp 23 Rge 14 East West

Surface Water Ft North From Southeast Corner an
(Stream, Pond etc.) Ft West From Southeast Corn
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard G. Smith

Title Co owner Date 2-4-85

Subscribed and sworn to before me this 4th day of February, 1985

Notary Public Freddie D. Walls

Date Commission Expires January 26, 1986

NOTARY PUBLIC - State of Kansas
FREDDIE D. WALLS
My Appt. Exp. 1-26-86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 9 Twp 23 Rge 14

Operator Name Jandie Oil Co. Lease Name Walls Well# 1 SEC 9 TWP 23 RGE 14 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Old info: Was Stearns Petroleum, No. 1 Batchman, SW SE NE Sec 9-23s-13w; Spud NA; Completed D. & A 1-7-55. Formation tops: Heebner 3416; Toronto 3435; Lansing 3561; Viola 3924; Simpson 3964; Arbuckle 4016; RTD 4050.

New info: Re-entered 12-12-84; re-drilled to 4050; drilled deeper 4075; Set 4 1/2" production casing 4063. Completed as oil well in Simpson Sand.

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface production	7 7/8"	8 5/8" 5 1/2"		423' 4058'	500 gal mud-sweet;		24 bbl salt flush, 25 sx. class A Scavenger cement, 150 sx. sure fill.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	3979-3990			500 gallons 15% HCL Frac with 10,000# 20/40 sand; 12,000# 10/20 sand/500 barrels KCL water			3979-3990 3979-3990
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production 1-10-85		Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		size <u>2 3/8"</u> set at <u>3970</u> packer <u>none</u>			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	20	TSTM	5%		34°		
	Bbls	MCF	1 Bbls	CFPB			

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify) _____
 PRODUCTION INTERVAL: 3979-3990
 Dually Completed
 Commingled