

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

Collection
CARD MUST BE SIGNED
9-3-85

Starting Date: September 4, 1985
month day year

API Number IS- 185-22,275-0000

OPERATOR: License # 5318 100'

E. of NW NW NW Sec. . . . Twp . 22 S, Rge . 12. East
(location) West

Name Energy Reserves Group, Inc

Address 925 Patton Road

City/State/Zip Great Bend, KS 67530

Contact Person .. Jim W. Sullivan

Phone (316) 792-2756

.4950 Ft North from Southeast Corner of Section
.4850 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # Unknown

Name

City/State

Nearest lease or unit boundary line 330 feet.
County Stafford

Lease Name M. Helmers Well# 7

Domestic well within 330 feet : yes no

Municipal well within one mile : yes no

Well Drilled For: Well Class: Type Equipment:

- | | | | |
|---|-------------------------------|---|--|
| <input checked="" type="checkbox"/> Oil | <input type="checkbox"/> Swd | <input checked="" type="checkbox"/> Infield | <input checked="" type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Inj | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
| <input type="checkbox"/> OWWO | <input type="checkbox"/> Expl | <input type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |

Depth to Bottom of fresh water 150 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 250 feet

Surface pipe by Alternate : 1 2

Surface pipe to be set 600 feet

Conductor pipe if any required feet

Ground surface elevation Est. 1815 feet MSL

This Authorization Expires 3-3-86

Approved By 9-3-85

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 3650 feet

Projected Formation at TD Arbuckle

Expected Producing Formations Arbuckle

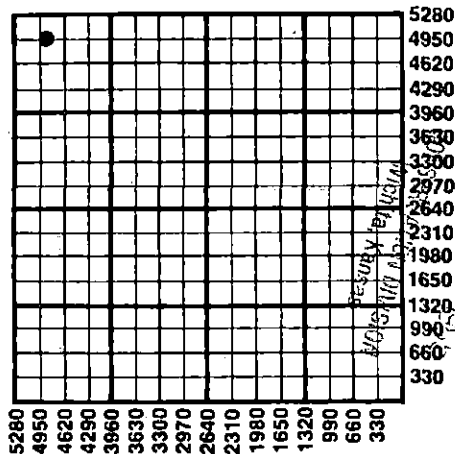
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. kw: #6A

Date 8-27-85 Signature of Operator or Agent Mark Schneider Title Petroleum Engineer

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
 1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
 STATE CORPORATION COMMISSION
 SEP 3

9-3-85

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238