

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: February 1 1985
month day year

API Number 15- 185-22,150-0000

OPERATOR: License # 5280

C S/2 NE/4 Sec 4 Twp 23 S, Rge 14
(location) East West

Name H. Allan Harms Petroleum Co.

Address P. O. Box 488

City/State/Zip Great Bend, Kansas 67530

Contact Person Mr. Dan Murta

Phone 316-793-5466

3300 Ft North from Southeast Corner of Section

1320 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # unknown

Name

City/State

Nearest lease or unit boundary line 660 feet.

County Stafford

Lease Name Fox "B" Well# 3

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:

Oil Swd Infield Mud Rotary

Gas Inj Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4050 feet

Projected Formation at TD Arbuckle

Expected Producing Formations K.C.-Simpson-Arbuckle

Depth to Bottom of fresh water 90 200 ^{MHC} feet

Lowest usable water formation Top of Permian

Depth to Bottom of usable water 250 ^{MHC} feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 400 feet

Conductor pipe if any required none feet

Ground surface elevation 1850 feet MSL

This Authorization Expires 6-26-85

Approved By RCH/KCC 12-26-84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 12-20-84 Signature of Operator or Agent

Dan Murta

Title Production Superintendent

Form C-1 4/84

MHC/UDHE 12/26/84

RECEIVED
STATE CORPORATION COMMISSION

DEC 26 1984

CONSERVATION DIVISION
Regular Section of Land

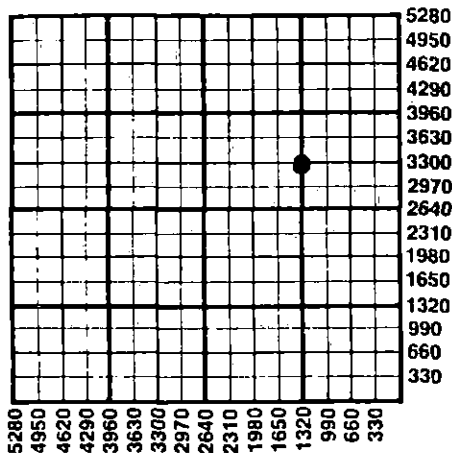
1 Mile = 5,280 Ft.

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

12-26-84

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238