This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Galloway Drilling Co., Inc. Appress 340 Broadway Plaza Bldg.											
ADDRESS 105 South Property of the Control of the Co					COUNTY Hodgeman						
Wichita, KS 67202											
**CONTACT PERSON Earlene Lumry						LEASE Rankin					
						PROD. FORMATION none					
PURCHASER none						WELL NO. 2					
ADDRESS						WELL LOCATION NW/NE '					
	· · · · · · · · · · · · · · · · · · ·	<u></u>							Line and		
DRILLING CONTRACTOR					Line of . <u>21SRGE.</u> 24W						
ADDRESS	same as a	above			,			· · · · · · · · · · · · · · · · · · ·	WELL		
		·-			i		•	-6-	PLAT		
PLUGGING CONTRACTOR Al					(Quarter) or (Full)						
ADDRESS Box	31, Russ	ell, KS	67665		ŀ		/4	3	Section		
TOTAL DEPTH	4520'		_PBTD	· · · · · · · · · · · · · · · · · · ·	İ				indicate.		
SPUD DATE 10	/17/81	DATE C	OMPLETE	D 10/26/	81						
ELEV: GR <u>2343</u> D	F <u>2345</u> KB <u>2</u>	2348	_		L				KCC		
DRILLED WITH (Report of all string	CABLE) (RO° gs set— surfoco,	TARY) (AIR	TOOLS	rc. (New)	(Use	ed) ca	sing.	-	MISC.		
Purpose of string	Size hole drilled	Size casing sat (in O.D.)	Weight lbs/ft.	Setting depth	Ţ.	ypa cemen	it	Sacks	Type and parcent additives		
Surface	121	8 5/8		304'	Common			200	3% Cal. Ch.		
<u> </u>	1	37.9		304			+	200	+ 2% Gel		
		-		<u> </u>			-+	_			
	<u> </u>										
LINER RECORD						PERFORATION RECORDE CELL					
	· · · · · · · · · · · · · · · · · · ·		Secks cement		Shots per ft.		Size & type		ATE CONFURA PROM (Proval		
N/A				- 				······································	MINISTER,		
	TUBING RECO		·					Caua.	Y 1 0 1981		
N/A	Setting depth	Pecker se	t at .					Win	NATION DIVISION		
		ACID, FRACTU	RE, SHOT,	CEMENT SQU	EEZE	RECOR			Tria. Kanaga		
Amount and kind of material used									Depth interval treated		
N/A	•										
N/II			· · ·								
· · · · · · · · · · · · · · · · · · ·											
TEST DATE:	N/A		PF	RODUCTION		,					
Date of first production N / A		Producing	method (flow	ring, pumping, ge	ıs lift,	etc,)		А	.P.I.Gravity		
RATE OF PRODUCTION	Oil	4	Gas		w	oter		Ge	s-oil ratio		
PER 24 HOURS Disposition of gas (yenter	f, used on lease or	bbis			NCF)	% Producine	Interval	bhle.	· CFPB		
					- 1						

^{**} The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stra	ı tum Dak	ota	Depth	. <u>-</u>
Estimated height of cement behind pipe	no produc	tion run	·	
Show ell important zones of porosity and contents thereof; cored inter-	SHOW GEOLOGICAL MAR OR OTHER DESCRIPTIVE	KERS, LOGS RUN, INFORMATION.		
cluding depth interval tested, cushion used, time tool epen, flowing and formation description, contents, etc.	TOP	and recoveries.	NAME	DEPTH
	1500			
Anhydrite Base/ Anhydrite	1580 1595			
Heebner	3800	-1452		
.Toronto Lansing	3818 3852	-1470 -1504		
Stark	4117	-1769		
Base/KC Marmaton	4188 4213	-1840 -1865	}	
Ft.Scott	4372	-2024	1	
Cherokee	4398	-2050		
Base/ Cherokee Lime Mississippi	4444 4468 /	-2096 -2120	·	
Mississippi/Lime	4487	-2139		
Miss./Dol. RTD	4500 4520	-2152 -2172	Ì	
KID	4320	-2112	}	
DST #1 - 4440-72; ~ 15-45-15-30,	B' mud II	HP 118,	FBHP 65, IFD	S5,
111 001				
DST #2 - 4440-85, 15-45-15-30, 5'	mud, IBH	іР 89, вн	P 60, IFP 77,	FFP 60.
D & A				
D & W				
		•		
		•		
		•	'	
		'		
			1	
·	:			
	<u> </u>			
USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WE	LL RECORD.	
AFFI	DAVIT		,	
STATE; OF ' KANSAS , CO	UNTY OF	SEDGWICK	, 	SS,
, , , , , , , , , , , , , , , , , , , ,			RST DULY SWORN U	PON HIS
OATH, DEPOSES AND SAYS:			•	
THAT HE IS President	FOR Gal	loway Dr	illing Co., In	nc.
OPERATOR OF THE <u>Rankin</u>	LEASE, A	ND IS DULY	AUTHORIZED TO MA	AKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERAT	OR, THAT W	ELL NO	ON SAID	LEASE HAS
BEEN COMPLETED AS OF THE 26 DAY OF	October	19	81 , AND THAT	ALL
INFORMATION ENTERED HEREIN WITH RESPECT TO	SAID WELL	IS TRUE A	ND CORRECT.	
FURTHER AFFIANT SAITH NOT.		, , /	7	
	(s)	hills	W	
SUBSCRIBED AND SWORN TO BEFORE ME THIS	DAY OF	Novem	ber /	19 81

EARLENE M. LUMRY
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP.

Earlene M. Lumry

MY . COMMISSION EXPIRES: Sept 7, 1985