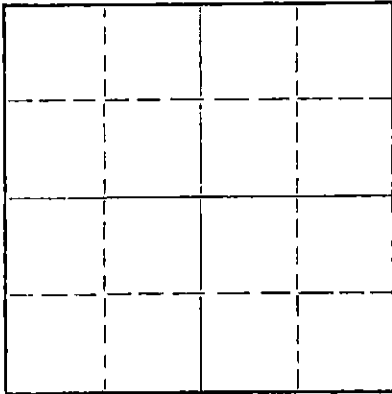


WELL PLUGGING RECORD 15-185-11836-0000

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Stafford County, Sec. 13 Twp. 23 Rge. 14 (E) W (W)

NORTH



Locate well correctly on above
Section Plat

Location as "NE/CNW%SW%" or footage from lines NW SE SE
Lease Owner Texaco, Inc.
Lease Name Malin Well No. 3
Office Address Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 3-30-65 _____ 19____
Plugging completed 4-5-65 _____ 19____
Reason for abandonment of well or producing formation Depleted.
If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Elving
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3787 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	833'	None
				7"	3780'	1539'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole, sanded hole to 3540' and dumped 5 sacks of cement @ 3540' with dump bailer. Pulled 7" casing, set rock bridge from 280' to 265' and dumped 35 sacks of cement @ 265'. Mudded hole to 30', set rock bridge and ran 15 sacks of cement to base of cellar.

RECEIVED
STATE CORPORATION COMMISSION

APR 8 1965

PLUGGING COMPLETE.

CONSERVATION DIVISION
Wichita, Kansas

4-8-65

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor KNIGHT CASING PULLING COMPANY
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.
Noel J. Knight (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight
Chase, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 7th day of April, 1965

My commission expires May 20, 1968

Milton J. Volin
Notary Public.

The Texas Company

Tulsa, Oklahoma
October 4, 1955

CONTRACT NO. 10010
Drilling commenced: September 1, 1955
Drilling completed: September 29, 1955

T. A. Malin #3 NW SE
SE Section 13-23S-14W,
Stafford Co., Kansas

15-185-11836-0000

DRILLERS LOG

Sand & Shale	0-60
Red Bed	60-824
Anhydrite	824-833
Shale & Shells	833-975
Shale & Lime	975-1555
Shale & Salt	1555-1800
Lime & Shale	1800-1860
Lime	1860-2290
Lime & Shale	2290-2585
Shale & Lime	2585-2730
Shale	2730-2920
Lime	2920-3032
Lime & Shale	3032-3180
Lime	3180-3255
Lime & Shale	3255-3322
Lime	3322-3506
Shale & Lime	3506-3541
Lime Shale	3541-3561
Lime	3561-3591
Lime & Shale	3591-3638
Lime	3638-3781 TD

I, Frank E. Stickle hereby certify the above to be a true and complete Drillers Log of The Texas Company's T. A. Malin #3 NW SE SE Section 13-23S-14W, Stafford County, Kansas.

Frank E. Stickle
Frank E. Stickle

Lillian T. Bonham
Notary Public

February 13, 1956
My Commission Expires

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
503 East Murdock, Wichita, Kansas

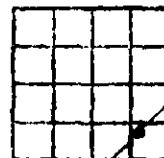
15-185-11836-0000

Company. THE TEXAS COMPANY
Farm. T. A. Malin No. 3

SEC. 13 T. 23 R14W
NW SE SE

Total Depth. 3781 PBSD 3625
Comm. 9-17-55 Comp. 10-7-55
Shot or Treated.
Contractor. Stickle Drilling Co.
Issued. 11-5-55

County Stafford
KANSAS



Elevation. 1923 DF

Production. Dry

CASING:

10 3/4 @ 833' w/ 600 sx cmt.
7 in. @ 3780' w/ 100 sx cmt.

Figures indicate Bottom of Formations.

sand & shale	460
red bed	824
anhydrite	833
shale & shells	975
shale & lime	1555
shale & salt	1800
lime & shale	1860
lime	2290
lime & shale	2730
shale	2920
lime	3032
lime & shale	3180
lime	3255
lime & shale	3322
lime	3506
lime & shale	3561
lime	3591
lime & shale	3638
lime	3781

Plugged back to 3625

TOPS:

Topeka	2983
Heebner	3375
Toronto	3399
Brown lime	3513
Lansing	3532

RECEIVED
STATE CORPORATION COMMISSION
JUN 1 1955
CONSERVATION DIVISION
Wichita, Kansas