

15-185-11470-0000

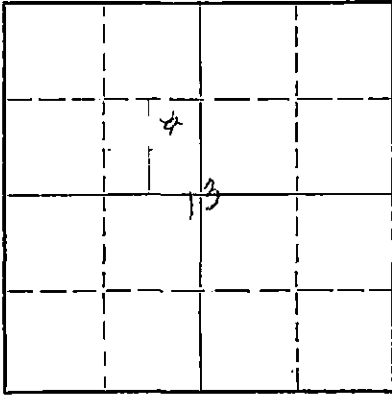
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Biting Building  
Wichita, Kansas

Stafford County. Sec. 13 Twp. 23 Rge. (E) 14 (W)  
Location as "NE/CNW/SW" or footage from lines NE SE NW  
Lease Owner Thos. H. Allan and Coop. Refinery Ass'n.  
Lease Name Eppley Well No. 1  
Office Address 1221 Union National Bank Bldg., Wichita 2, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed February 10 19 56  
Application for plugging filed February 10 19 56  
Application for plugging approved February 10 19 56  
Plugging commenced February 10 19 56  
Plugging completed February 10 19 56  
Reason for abandonment of well or producing formation Dry Hole

NORTH



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well R. M. Brundage  
Producing formation Arbuckle Depth to top 3978 Bottom ----- Total Depth of Well 4012 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	249'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from        feet to        feet for each plug set.

- 4012 - 274 Heavy Rotary Mud
- 274 - 268 Howco Plug, 4 ft. of Rock, 1/3 sack of hulls
- 268 - 200 35 sacks of cement pumped in by Halliburton
- 200 - 45 Heavy Rotary Mud
- 45 - Surface Bridge, and 25 sacks of cement

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Thos. H. Allan  
Address 1221 Union National Bank Building, Wichita 2, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.  
Thos. H. Allan (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Thos. H. Allan  
1221 Union National Bank Bldg., Wichita 2, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 14th day of February, 19 56

My commission expires June 14, 1958

Ocie M. Stewart  
Notary Public.

**PLUGGING**  
FILE SEC. 13 TWP. 23 R. 14W  
BOOK PAGE 38 LINE 15

2-16-56

8 5/8" @ 249' - 175 Sx Circ

ALLAN & COOP. - #1 EPPLEY  
NE SE NW 13-23-14W  
Stafford County, Kansas  
COMM: 1/27/56 COMPL: 2/10/56  
CONTRACTOR: Tom Allan  
ELEV: 1912 RB

I.P. D & A

15-185-11420-0000

All Depths from Rotary Bushings

0 - 84 Surface Sand  
 105 Yellow Clay  
 160 Blue Gumbo  
 190 Blue & Green Shale  
 249 Red & Green Shale  
 350 Red Rock & Sandstone  
 810 Red Beds  
 830 Anhydrite  
 1100 Red Beds  
 1350 Shale  
 1650 Salt & Shale  
 2000 Shale & Shells  
 2084 Porous Lime  
 2114 Cherty Fossiliferous Lime  
 3100 Shale & Shells  
 3372 Lime  
 3374 Black Shale  
 3378 Lime  
 3390 Shale  
 3397 Lime  
 3503 Shale  
 3512 Brown Lime  
 3520 Shale  
 3535 Lime  
 3542 Shale  
 3559 Lime  
 3562 Shale  
 3577 Lime  
 3590 Shale  
 3604 Lime  
 3607 Shale  
 3625 Cherty Lime  
 3640 Lime  
 3643 Shale  
 3648 Lime  
 3650 Oolitic Lime  
 3677 Lime  
 3690 Oolitic Lime  
 3704 Lime  
 3711 Shale  
 3714 Porous Lime & Pet. Residue  
 3736 Lime  
 3744 Shale  
 3750 Lime  
 3763 Shale  
 3768 Lime  
 3792 Gray & Red Shale  
 3805 Lime  
 3820 Shale

3824 Lime  
 3858 Red Shale  
 3861 Vari Color Chert Gravel  
 3867 Red Shale & Chert  
 3874 Weathered White Chert & Pet. Residue  
 3936 Vitreous Wht Chert  
 3955 Red & Green Shale  
 3957 Sandstone with Pet. Residue  
 3978 Green Shale  
 3983 Porous Dolomite & Oolitic Chert  
 3993 Dense Dolomite  
 4003 Porous Dolomite  
 4012 (T.D.) Dolomite  
 Ran Halliburton Elec Log

FORMATION TOPS

810 (+1102) Anhydrite  
 2084 Florence Flint  
 2114 Base Florence Flint  
 3372 (-1460) Heebner  
 3390 Toronto  
 3503 (-1591) Brown Lime  
 3520 (-1608) Lansing  
 3858 (-1946) Sooy Conglomerate  
 3867 (-1955) Viola  
 3926 (-2014) Simpson  
 3978 (-2066) Arbuckle

I certify that the above is a true and correct copy of the well log on the above test.

Tom Allan

Subscribed and sworn to before me this 14th day of February, 1956

Ocie M. Stewart  
Notary Public

My Commission expires June 14, 1958

