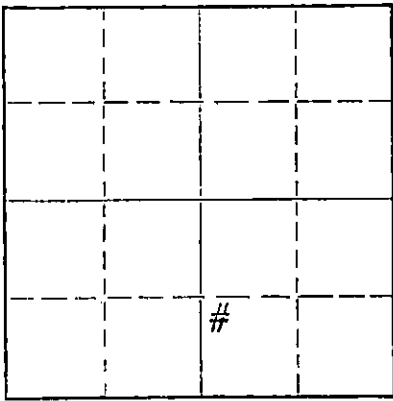


STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Stafford County, Sec. 14 Twp. 23 Rge. 14 (E) W (W)
Location as "NE/CNW/SW" or footage from lines NW/SW/SE
Lease Owner Petroleum Management Inc.
Lease Name Glenn Crissman Well No. 1
Office Address 1515 Wichita Plaza Wichita, Ks.
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed Dec. 19, 1953
Application for plugging filed Feb. 10, 1964
Application for plugging approved Feb. 18, 1964
Plugging commenced Feb. 18, 1964
Plugging completed Feb. 21, 1964
Reason for abandonment of well or producing formation No longer a producer.

If a producing well is abandoned, date of last production Jan. 15, 1964
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Archie Elving
Producing formation Lansing- Kansas City Depth to top 3527' Bottom 3773' Total Depth of Well 4044' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	201'	None
				5 1/2	3770'	2560'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged back with sand from 3735' to 3640'. Mixed and dumped 5 sx. of cement from 3640' to 3600'. Pulled casing.
Mixed and pumped in 15 sx. of gel mud. Put in plug. Mixed and pumped in 80 sx. of cement and 2% calcium chloride, from 240' to base of the cellar. 150 lbs. pumping pressure.

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FEB 25 1964

CONSERVATION DIVISION
Wichita, Kansas

2-25-64

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Ace Pipe Pulling Co.
Address Box 304 Great Bend, Ks.

STATE OF Kansas, COUNTY OF Barton, ss.
Russell D. Hoberecht (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Russell D. Hoberecht
Box 304 Great Bend, Ks.
(Address)

SUBSCRIBED AND SWORN TO before me this 24 day of February, 1964

My commission expires March 1, 1966

A. Wiley V. Mares

Notary Public.

15-185-00733-0000

DRILLER'S LOG

GLEN CRISSMAN #1
NW SW SE Sec. 14-23S-14W
STAFFORD COUNTY, KANSAS

0	to	40	Sand
40	to	120	Sand and clay
120	to	285	Shale and shells
285	to	375	Sand
375	to	640	Shale, shells and sand
640	to	826	Red bed and shale
826	to	853	Anhydrite
853	to	1060	Shaly shells
1060	to	1280	Shale, shells and salt
1280	to	1535	Shale and shells
1535	to	1750	Shale and lime
1750	to	2260	Lime
2260	to	2895	Shale and lime
2895	to	2945	Lime
2945	to	2990	Shale and lime
2990	to	3060	Lime
3060	to	3150	Lime and shale
3150	to	3200	Lime
3200	to	3210	Shale and lime
3210	to	3240	Lime
3240	to	3315	Shale
3315	to	3385	Shale and lime
3385	to	3480	Lime
3480	to	3515	Shale and lime
3515	to	3770	Lime
3770	to	3805	Lime and shale
3805	to	3840	Lime, shale and chert
3840	to	3873	Lime and shale
3873	to	3941	Lime and chert
3941	to	3995	Lime and shale
3995	to	4044	Arbuckle lime
		4044	T. D.

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FEB 25 1964

CONSERVATION DIVISION
Wichita, Kansas

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

COPY

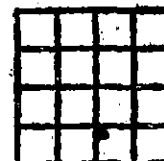
15-185-60733-0000

NATURAL GAS & OIL CORPORATION &
Company—OKLAHOMA EXPLORATION CO.
Farm—Glen Crissman No. 1

SEC. 14 T. 23 R. 14W
NW SW SE

Total Depth. 4044
Comm. 11-24-53 Comp. 12-19-53
Shot or Treated.
Contractor. Natural Gas & Oil Corporation
Issued. 3-27-54

County Stafford
KANSAS



CASING:

8 5/8 201' w/ 200 sx cmt.
5 1/2 3770' w/ 200 sx cmt.

Elevation. 1926 RB

Production. 25 bbls.

Figures Indicate Bottom of Formations.

sand	40
sand & clay	120
shale & shells	285
sand	375
shale, shells & sand	640
red bed & shale	826
anhydrite	853
shaley shells	1060
shale, shells & salt	1280
shale & shells	1535
shale & lime	1750
lime	2260
shale & lime	2895
lime	2945
shale & lime	2990
lime	3060
lime & shale	3150
lime	3200
shale & lime	3210
lime	3240
shale	3315
shale & lime	3385
lime	3480
shale & lime	3515
lime	3770
lime & shale	3805
lime, shale & chert	3840
lime & shale	3873
lime & chert	3941
lime & shale	3995
Arbuckle lime	4044
Total Depth	

Perf. 36 jet shots, ran bailer twice
rec. approx 6 GO & 6 GW, Ran tbg &
acidized w/200 gal. mud acid & 1000
gal. reg. acid. Swb 26 BOPH, no
water 8 hr. test.

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MAY 4 1964

CONSERVATION DIVISION
Wichita, Kansas

TOPS:

Anhydrite	826
Heebner	3382
Brown lime	3515
Lansing	3527
Base KC	3773
Conglomerate	3851
Viola	3865
Simpson	3941
Arbuckle	4044