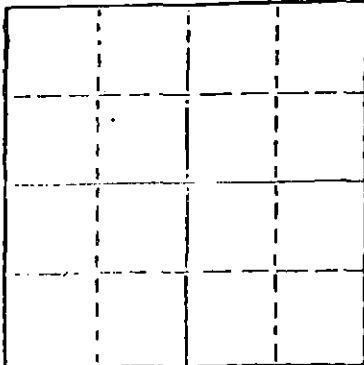


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Kearny County, Sec. 9 Twp. 21S Rge. 35W E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
Approx. 50' S of C NE SE
Lease Owner Abercrombie Drilling, Inc.
Lease Name Rice-Davison (Twin) Well No. 1
Office Address 801 Union Center, Wichita, Kansas 67202
Character of Well (Completed as Oil, Gas or Dry Hole)
Dry Hole



Locate well correctly on above
Section Plat

Date Well completed Sep. 14 1979
Application for plugging filed (verbally) Sep. 14 1979
Application for plugging approved (verbally) Sep. 14 1979
Plugging commenced Sep. 14 1979
Plugging completed Sep. 14 1979
Reason for abandonment of well or producing formation
No commercial quantity of oil or gas encountered.
If a producing well is abandoned, date of last production
19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Bill Owens
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4940'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

T.D. 4940'
Set 1st plug at 700' with 40 sacks
2nd plug at 364' with 40 sacks
3rd plug at 40' with 12 sacks
and 3 sacks in the rathole.
Cemented with 50/50 posmix, 6% gel.
Job was complete at 3:00 a.m., 9-14-79.

9-27-79

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STATE CORPORATION COMMISSION
SEP 27 1979
Conservation Division
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Gabbert-Jones, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.
Jack L. Partridge, Asst. Sec.-Treas. (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) Jack L. Partridge
801 Union Center, Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 20th day of September, 1979.



Sherrie L. Brooks
Sherrie L. Brooks Notary Public.

My commission expires 08-21-82

KANSAS DRILLERS LOG

S. 9 T. 21S R. 35W ^E/_W

Loc. Approx. 50' S of NE SE

County Kearny

API No. 15 — 093 — 20,653-0000
County Number

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center, Wichita, Kansas 67202

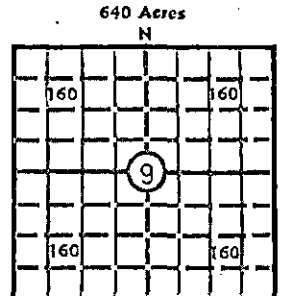
Well No. 1 Lease Name Rice-Davison (Twin)

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Gabbert-Jones, Inc. Geologist Charles Spradlin

Spud Date August 30, 1979 Total Depth 4940' P.B.T.D.

Date Completed September 14, 1979 Oil Purchaser



640 Acres
 Elev.: Gr. 3161'
Locate well correctly

DF _____ KB 3165'

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	353'	common	200	3% Ca.Cl.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)	

RECEIVED
 STATE CORPORATION COMMISSION
 SEP 27 1979
 CONSERVATION DIVISION
 Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Abercrombie Drilling, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Dry Hole

Well No. 1 Lease Name Rice-Davison(Twin)

S 9 T 21 S R 35 W E
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and shale	0	2143	SAMPLE TOPS:	
Shale	2143	2939		
Shale and lime	2939	3535	Herrington	2663' (+ 502)
Lime and shale	3535	3995	Krider	2697' (+ 468)
Shale and lime	3995	4070	Heebner	3936' (- 771)
Lime and shale	4070	4184	Toronto	3955' (- 790)
Shale and lime	4184	4371	Lansing	3982' (- 817)
Lime and shale	4371	4434	B/KC	4444' (-1279)
Shale and lime	4434	4603	Marmaton	4476' (-1311)
Lime and shale	4603	4693	Beymer Zone	4575' (-1410)
Shale and lime	4693	4758	Johnson Zone	4600' (-1435)
Lime and shale	4758	4940	Cherokee	4613' (-1448)
Rotary Total Depth		4940	Mor.shale	4822' (-1657)
			Miss.	4884' (-1719)
<p>DST #1 (2669-2720') 30", 45", 30", 60". Very weak blow. Rec. 70' swm. IFP 94-94, IBHP 250, FFP 104-104, FBHP 187. Temp. 99°</p>			ELECTRIC LOG TOPS:	
<p>DST #2 (4440-4500') 30", 30", 30", 30". Weak blow 20" died. Rec. 180' mud, 60' mdy. wtr. with oil spots. IFP 137-158, IBHP 905, FFP 158-167, FBHP 853. Temp. 115°</p>			<p>Heebner 3939' (- 774) Lansing 3984' (- 819) B/KC 4444' (-1279) Marmaton 4465' (-1310) Beymer Zone 4572' (-1407) Johnson Zone 4601' (-1436) Cherokee 4613' (-1448) Mor.shale 4811' (-1646) Miss. 4891' (-1726) LTD 4940' DTD 4940'</p>	
<p>DST #3 (4560-4590') 30", 30", 30", 30" Weak blow 20". Rec. 10' socm. IFP 42-42, IBHP 717, FFP 52-52, FBHP 434. Temp. 116°</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Jack L. Partridge
Signature

Jack L. Partridge, Asst. Sec.-Treas.

Title

September 20, 1979

Date