

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Kearny

County. Sec. 26 Twp. 21S Rge. 35 (X) W(W)

Location as "NE/CNW/SW" or footage from lines. 2490' N of S Line & 2490' E of W Line

Lease Owner Stanolind Oil and Gas Company

Lease Name Hutchison Gas Unit

Well No. 1

Office Address Box 591, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole.

Date well completed 12-15 19 53

Application for plugging filed 3-2 19 54

Application for plugging approved 3-4 19 54

Plugging commenced 5-6 19 54

Plugging completed 5-6 19 54

Reason for abandonment of well or producing formation Non-Commercial production from Herington-Krider & Winfield found in testing.

If a producing well is abandoned, date of last production none 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

NORTH

	X		

Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. M. A. Rives

Producing formation Herington-Krider, Winfield Depth to top 2644 Bottom 2735' Total Depth of Well 2735 Feet

Show depth and thickness of all water, oil and gas formations.

PBD 2689'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Non-Commercial Oil or Gas				8-5/8"	800	None
Zones penetrated				5-1/2"	2728	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Howco squeezed 25 sacks cement into perforations. Plugged back from 2689' to 2089' with cement, 2089-745' with bentonite mud, 745' to 425' with cement, 425' to 80' with mud, 80' to surface with cement. Cut off casing 5' below ground level, backfilled hole.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Stanolind Oil and Gas Company

Address Box 507 - Ulysses, Kansas

STATE OF Kansas COUNTY OF Grant, ss. W. M. Warren

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. M. Warren Field Supt

Box 507 - Ulysses, Kansas

(Address)

SUBSCRIBED AND SWORN TO before me this 17 day of May, 19 54

My commission expires Dec. 3, 1956

24-7388-5 3-53-20M

PLUGGING
FILE SEC 26 T 21 R 35W
BOOK PAGE 17 LINE 24

Notary Public. STATE CORPORATION COMMISSION

MAY 17 1954 5-19-54

CONSERVATION DIVISION
Wichita, Kansas

STANOLIND OIL AND GAS COMPANY WELL RECORD

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

LOCATE WELL CORRECTLY

LEASE Hutchinson Gas Unit WELL NO. 1

LOCATION OF WELL: 2490 FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND 2490 FT.

EAST WEST OF THE EAST WEST LINE OF THE _____ 1/4 _____ 1/4 _____ 1/4.

OF SECTION 26, TOWNSHIP 21 NORTH SOUTH, RANGE 35 EAST WEST.

Kearny COUNTY Kansas STATE

ELEVATION: G.L. 3061' D.F. 3067' K.B. 3070'

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 11-14 1953 COMPLETED 12-15 1953

OPERATING COMPANY: Stanolind Oil and Gas Company ADDRESS: Box 591, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1 <u>Merington-Krider</u>	<u>2644</u>	<u>4</u>			
2 <u>Winfield</u>	<u>2710</u>	<u>5</u>			
3		<u>6</u>			

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1 <u>None</u>			<u>3</u>				
2			<u>4</u>				

CASING RECORD (OVERALL MEASUREMENT)

CSG. SIZE	WEIGHT	DESCRIPTION	MAKE - GRADE	QUANTITY FEET
<u>8-5/8"</u>	<u>22.7</u>	<u>SJ</u>	<u>Arcco</u>	<u>800</u>
<u>5-1/2"</u>	<u>17</u>	<u>ERT</u>	<u>LW</u>	<u>2728</u>

LINER SCREEN RECORD

SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		TOP	BOTTOM	
<u>None</u>				

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE
<u>None</u>			

CEMENTING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS.
		SACKS	BRAND	TYPE		
<u>8-5/8"</u>	<u>810</u>	<u>500</u>	<u>Pozmix</u>	<u>Dulk</u>	<u>Howco</u>	
<u>5-1/2"</u>	<u>2710</u>	<u>1000</u>	<u>Pozmix</u>	<u>Dulk</u>	<u>Howco</u>	

MUDDING RECORD

(CABLE TOOLS)	
METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? None

WERE BOTTOM HOLE PLUGS USED? no

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED _____

ROTARY TOOLS WERE USED FROM 0 FEET TO 2735' FEET, AND FROM _____ FEET TO _____ FEET

for completion

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST not sufficient gas to measure - dry hole

PLUGGING
 FILE REC 267 21 P. 36W
 MAX PACE 17 LINE 24

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 2 DAY OF March 1953
 MY COMMISSION EXPIRES October 3, 1956

W. H. WARREN
Field Supt.

NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface sand	0	225	Schlumberger ran Gamma Ray and Microlog. Tops:		
Blue shale	225	760	Herrington-Krider	2644'	
Redrock	760	1000	Winfield	2710'	
Shale	1000	1150	Lane Wells perforated with 6 shots per ft. as follows:		
Salt	1150	1270			
Shale, shells	1270	1350			
Salt, shells, shale	1350	1850			
Shale, anhydrite	1850	2022	Herrington-Krider 2648-57', 2661-68', 2670-78'		
Shale, shells	2022	2170			
Loss Circulation, no returns	2170	2420	Dowell Stratafraced as follows:		
Shale, anhydrite	2420	2598	Treated Winfield with 250 gal diesel mixed with 1/2 gal F-32, 250 gal diesel fuel spacer, 2000 gal gel 7 1/2% with 4000# sand, 250 gal diesel spacer, 1000 gal 7 1/2% acid with 2 gal F-32, flushed with 750 gal diesel. No gas. 250 gal salt water.		
Lime	2598	2735'			
TD 2735'			Treated Herrington-Krider with 250 gal diesel with 1/2 gal F-32, 250 gal diesel spacer, 3000 gal gel 7 1/2% with 6000# sand, 250 gal diesel spacer, 1500 gal 7 1/2% acid with 3 gal F-32, 750 gal diesel. Test no gas, 480 gal water per hr.		
			Date First Work	11-14-58	
			Date Drilling Commenced	11-15-58	
			Date Drilling Completed	12-14-58	
			Completed as a dry hole	12-15-58	
			Permanent Bench Mark 9' above side outlets on Braden Head.		