

15.055.10145.0001

JUN 7 1985

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER NR. Drld. 7-'50

LEASE NAME Gobleman 'A'

WELL NUMBER 7

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

1320 Ft. from S Section Line

1320 Ft. from E Section Line

SEC. 27 TWP. 21S RGE. 34 (X) or (W)

LEASE OPERATOR Petroleum Production Management, Inc.

ADDRESS 209 E. William, Suite 200, Wichita, KS 67202

COUNTY Finney

PHONE# (316) 265-4651 OPERATORS LICENSE NO. 6234

Date Well Completed 8-'50

Character of Well Oil

Plugging Commenced 1-30-90

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 1-31-90

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? District I

Is ACO-1 filed? No If not, is well log attached? Yes ~~No~~ submitted with app. to P & A

Producing Formation Marm. Depth to Top 4280 Bottom 4292 T.D. 4710

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Miss.	oil	4587	4591	8-5/8	269	0
Marm.	oil	4280	4292	5 1/2	4649	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

BP @ 4600'. BP @ 4320'. Sand to 4260' & 35' cmt. on top to 4225'. Csg. collapsed @ 443'.
Shot off 5 1/2" @ 440'. Ran tbg. to 440' & circ. cmt. to surface. Pull tbg. tie into 5 1/2"
& circ. to surface on 8-5/8". Total cmt. 150 sx. Howco Light. Witnessed by Richard Lacy, KCC.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Halliburton Services License No. _____

Address Liberal KS.

STATE OF Kansas COUNTY OF Sedgwick, ss.

(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained, and the log of the above-described well as filed that the same are true and correct.

(Signature) Steve Park

(Address) Wichita, KS. 67202

FEB 5 1990
2-5-90

SUBSCRIBED AND SWORN TO before me this 1st. day of February, 1990

Wichita, Kansas

Margaret A. Marx
Notary Public

My Commission Expires: 3-1-92



15.055.10145.0000

GOBLEMAN "A" No. 7

SE/4 of Section Twenty-seven (27) in
Township Twenty-one (21) South, Range
Thirty-four (34) West, Finney County,
Kansas.

Rigging up Rotary Tools 5-28-50
Tearing down Rotary Tools 6-27-50

Run 12 Jts. 272 feet of 8 5/8" Surface Pipe.
Set at 269' cemented with 175 sks cement.

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>
Surface Sand and Clay	0	40
Sand and Shale	40	110
Shale and Shells	110	269
Shale	269	420
Shale and Sand	420	750
Sand	750	860
Sand, Shale & Shells	860	1345
Shale and Shells	1345	1460
Anhydrite	1460	1510
Shale & Sand	1510	1575
Sand	1575	1590
Red Bed & Shale	1590	1700
Shale & Shells & Salt	1700	1870
Shale & Shells	1870	2130
Shale & Shells	2130	2150
Red Bed	2150	2195
Lime & Shale	2195	2230
Shale & Lime	2230	2360
Lime & Shale	2360	2480
Lime & Shale	2480	2655
Shale & Lime	2655	2815
Lime & Shale	2815	2845
Shale & Lime	2845	2980
Lime	2980	3013
Lime & Shale	3013	3023
Lime	3023	3149
Lime & Shale	3149	3253
Lime	3253	3390
Shale & Lime	3390	3475
Lime & Shale	3475	3550
Lime	3550	4608
Shale & Lime	4608	4622
Lime & Shale	4622	4653
Lime	4653	4660 Total Depth

RECEIVED
STATE CORPORATIONS COMMISSION
FEB 5 1950
CONSERVATION COMMISSION
Wichita, Kansas

I, Don S. Packer, hereby certify that the above Log is true and correct, to the best of my knowledge and belief.

Don S. Packer

Subscribed and sworn to before me this 14th day of August, 1951.

Walter R. Brown
Notary Public

My commission expires: *May 18, 1955*

GOBLEMAN "A" No. 7
 SE/4 of Section Twenty-seven (27) in
 Township Twenty-one (21) South, Range
 Thirty-four (34) West, Finney County,
 Kansas.

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Total Depth CONSERVATION DIVISION
 Wichita, Kansas

RECEIVED
 STATE CORPORATION COMMISSION

JAN 25 1951

I, Don S. Packer, hereby certify that the above Log is true and correct, to the best of my knowledge and belief.

Don S. Packer

Subscribed and sworn to before me this 14th day of August, 1951.

Wm. R. Baker

 Notary Public

My commission expires: *May 18, 1955*

OPERATOR The Maurice L. Brown Co.

CASING TUBING

WELL # Gobleman "A" #7 WI

FIELD Nunn Pool

SIZE 5 1/2

COUNTY Finney

WEIGHT 15.5*

STATE Kansas

GRADE

DATE 1-11-84 15.055.10145.0001

THREAD BR

DEPTH 4649

NEW COMPLETION WORKOVER

ITEM NO. EQUIPMENT AND SERVICES ESTIMATE

5 1/2" O.D.
Stub 30'
from surface
to 1952.

2 7/8" c.
269'

w/175 Sk.

Bridged off
@ 400'

- 3119' T/Bar place
in pipe. Spun out
Perfs. 3115'-45'
(6 holes w/ 385 Sk.
7/22-30/50.

385 Sk. = 2222' fill @ 100%.

71% = 1578' (3119-1578 = 1540')

Cem. 7

Sd. 7

Marm.

Miss.

17 Junk
46788

Cal Seal

Sd.

4225'

4260'

4280'

4292

LW Plug-4320'

4587 1/2

4591 1/2

LW Plug-4600'

5 1/2" c. 4649'

w/ 150 Sk

4678 RTD-4660'

4685'

CTTD-4710'

COMMENTS:

TOTAL ESTIMATE

On 10-29-56 ran tools to 715 1/2" csg. stub. (Did not say whether top joint pulled after shot). Ran the " and got inside 5'. Decided not to try to fish csg.
Application to convert to WI. for pres. maintenance. Co. Request 70,111-C (C-9815) approved Nov. 9, 1962. No record of ever using well for WI.

PREPARED BY Steve Park

OFFICE

PHONE

AFE No. LEASE No.

THE MAURICE L. BROWN COMPANY

WELL FLUIDS INITIAL FINAL

CC:

JOB LOG

CHART NO.	TIME	RATE (BPM)	VOLUME PUMPED (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							PAUSED
	1300							ON LOCATION - SET UP
	1350							CEMENT 5 1/2" & 8" THRU 2 3/8" TBL
	1357	3	19			00		CIRCULATING THRU 8" & 5 1/2"
	1407		40					CEMENT TO SURFACE - FULL TBL
	1503		1					TOP OFF 5 1/2" CSL
								HOOK UP TO 5 1/2" CSL - PUMP SLURRY
								CEMENT ON SURFACE IN 8" -
								RELEASED FROM LOCATION
								THANK YOU FOR CALLING BUREAU
								E. KESSLER & CO INC

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STATE CORPORATION COMMISSION

FEB 14 1990

CONSERVATION DIVISION
Wichita, Kansas