

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Finney County, Sec. 34 Twp. 21 Rge. 34 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
C-W 1/2

Lease Owner Maurice L. Brown Co.
Lease Name Aeilts Well No. 2
Office Address 200 Sutton Bldg., Wichita, Ks.
Character of Well (Completed as Oil, Gas or Dry Hole)
Gas

Date Well completed 9-1-49 19
Application for plugging filed 4-23-81 19
Application for plugging approved 4-27-81 19
Plugging commenced 5-1-81 19
Plugging completed 5-7-81 19

Reason for abandonment of well or producing formation
Lost hole - drilled replacement

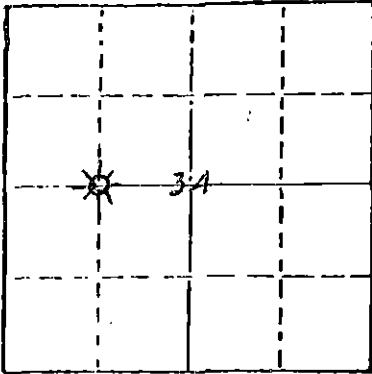
If a producing well is abandoned, date of last production
19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Mr. Thomas

Producing formation Depth to top 2503 Bottom 2539 Total Depth of Well 2593

Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above
Section Plot

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Surface				10 3/4"	255'	0'
Production				7"	2503'	0'
Liner				5 1/2"	62'	0'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Pump plug & 25 sks. cement to 2365'
Displaced to 500'
Pumped 25 sks. cement 500' to 375'
Put bridge & 25 sks. cement 100' to 0'
Cut off 10 3/4" & 7", 42" below ground level

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Midwest Casing Pulling Service
Permit # 766

STATE OF KANSAS COUNTY OF HASKELL, ss.
I, Edgar J. Eves (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Edgar J. Eves
Box 7, Sublette, Ks. 67877
(Address)

SUBSCRIBED AND SWORN TO before me this 12th day of May, 1981

Sandra L Eves
Notary Public.

My commission expires 12-6-84

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STATE CORPORATION COMMISSION

6-5-81

JUN - 5 1981

CONSERVATION DIVISION
Wichita, Kansas



AEILTS #2

W $\frac{1}{2}$ of Sec. 34-21S-34W, Finney County, Kansas

Rigging up Rotary Tools	7-24-49	Run 9 Jts 10 3/4". Set @ 266' and cemented
Tearing out Rotary Tools	7-31-49	With 150 sacks cement
Rigging up Cable Tools	8-8-49	Run 81 Jts 7" casing. Set @ 2503' and cemented
Tearing out Cable Tools	9-1-49	with 700 sacks cement.

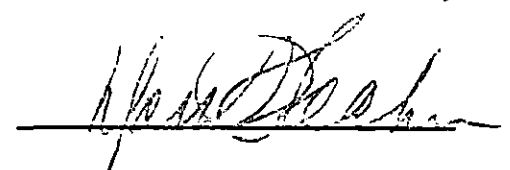
<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>
Surface clay	0	40
Shale and sand	40	200
Sand	200	225
Shale	225	480
Sand	480	660
Shale and shells	660	1210
Red bed	1210	1300
Anhydrite	1300	1350
Red bed and shale	1350	1500
Shale	1500	1865
Shale and shells	1865	2040
Shale and salt	2040	2255
Shale and lime	2255	2505
Lime	2505	2525
Lime, hard	2525	2543
Shale	2543	2547 Total Depth

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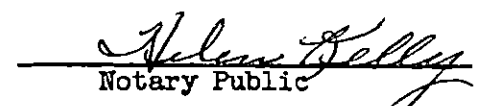
APR 23 1981

CONSERVATION DIVISION
Wichita, Kansas

I, Don S. Packer, hereby certify that the above log is true and correct, to the best of my knowledge and belief.



Subscribed and sworn to before me this 8th day of September, 1949.



Notary Public

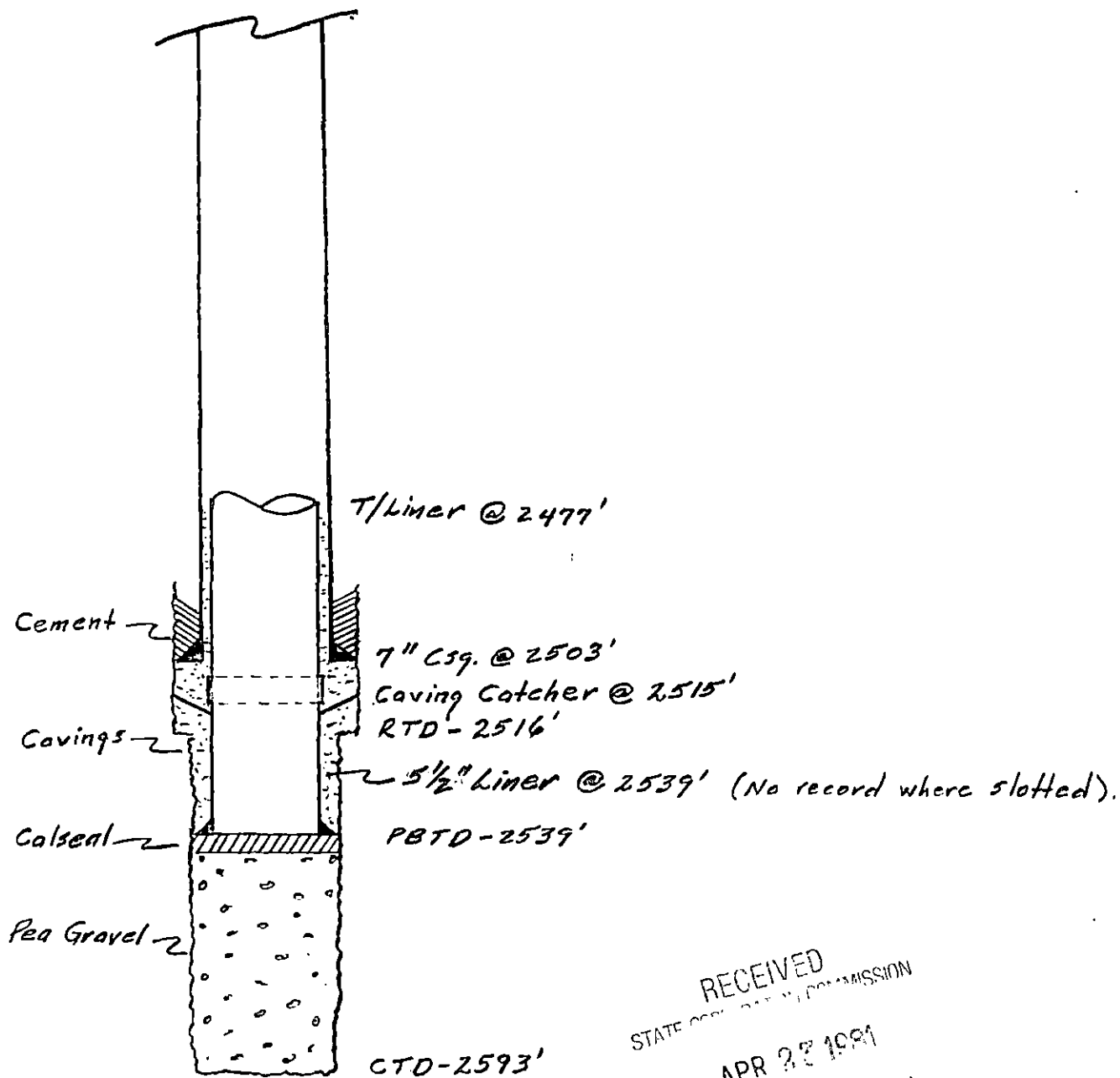
My commission expires: March 22, 1952.

THE MAURICE L. BROWN COMPANY

AEILTS #2

C W1/2 Sec. 34-21S-34W

Finney Co., KS.



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APR 23 1991

WICHITA DIVISION
Wichita, Kansas

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NOV 13 1980

CONSERVATION DIVISION
With correct records

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Don S. Packer

Subscribed and sworn to before me this 8th day of September, 1949.

Melvin Kelly
Notary Public

My commission expires: March 22, 1952.