

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR  
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
500 Bittling Building  
Wichita, Kansas

Kearny

County. Sec. 36 Twp. 21 S Rge. (E) 37 (W)

Location as "NE1/4NW1/4SW1/4" or footage from lines Center of Section

Lease Owner Stanolind Oil and Gas Co.

Lease Name Meeker Gas Unit Well No. 1

Office Address Box 591 Tulsa, Okla.

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed Oct. 26 19 46

Application for plugging filed Feb. 27 19 47

Application for plugging approved Mar. 7 19 47

Plugging commenced Mar. 28 19 47

Plugging completed Apr. 1 19 47

Reason for abandonment of well or producing formation No commercial quantities of oil or gas encountered

If a producing well is abandoned, date of last production No production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well H. W. Kerr

Producing formation Depth to top Bottom Total Depth of Well 2885 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Herington		2684	2694	8-5/8"	1002'	None
Krider		2726	2739	6"	2898'	1229'
Winfield		2784	2794			
Ft. Riley		2840	2862			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged from total depth (2885) to 2680 with sand - 2680-300 mud was used - At 300' 25sx. cement dumped which filled to 250' - From 250' to 30' mud was used and from 30' to surface 15 sx. cement was used as final plug

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. W. M. Warren  
Address Box 291  
Ulysses, Kansas

STATE OF Kansas, COUNTY OF Grant, ss.  
Mr. W. M. Warren (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *W. M. Warren* 4-5-47  
Ulysses, Kansas

SUBSCRIBED AND SWORN TO before me this 3rd day of April, 1947

My commission expires Feb. 26 1951

21-6858-RS 2-17-61

Notary Public  
*[Signature]*  
APR - 5 1947

PLUGGING  
FILE SEC 36 T 21 R 37 W  
BOOK PAGE 101 LINE 16

STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. 21 N 8 E

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for well location with section 36 and township 21 N 8 E marked.

LEASE: Hooker Gas Unit WELL NO. 1
Center of Section
LOCATION OF WELL: ... FT. ... FT.
OF SECTION 36 TOWNSHIP 21 ... RANGE 37 ... STATE Kansas

ELEVATION: 3279
COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE
DRILLING: COMMENCED 6-18 19 46 COMPLETED 6-23 19 46

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 591, Tulsa, Oklahoma

Table with 6 columns: NAME, FROM, TO, NAME, FROM, TO. Rows include Herrington, Irider, Winfield.

Table with 8 columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL. Rows 1 and 2.

Table with 8 columns: CSG. SIZE, WEIGHT, DESCRIPTION, MAKE - GRADE, QUANTITY FEET, SIZE, QUANTITY FEET, SET AT TOP/BOTTOM, MAKE AND TYPE. Rows for 8-5/8 and 6 casing.

Table with 4 columns: SIZE, LENGTH, SET AT, MAKE AND TYPE. Packer record section.

Table with 8 columns: SIZE, WHERE SET FEET, SACKS, CEMENT BRAND, TYPE, METHOD, FINAL PRESS, MUDDING RECORD (CABLE TOOLS) METHOD, RESULTS. Rows for 8-5/8 and 6 casing.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 2835 FEET AND FROM ... FEET TO ... FEET

CABLE TOOLS WERE USED FROM ... FEET TO ... FEET AND FROM ... FEET TO ... FEET

24-HOUR PRODUCTION OR POTENTIAL TEST

WATER BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS Dry Hole SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 26 DAY OF July 19 46. My Commission Expires 16. Notary Public: Lloyd V. ...

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface Sand and Clay	0	945	Schlumberger Ran To		2884
Shale	945	1000			
Red Bed	1000	1060	TD		2885
Red Bed and Shale	1060	1440	PBD		2870
Red Bed	1440	1445			
Anhydrite, Salt and Red Bed	1445	1590			
Red Bed and Shell	1590	1640			
Red Bed and Lime Shells	1640	1885	Casing Perforated as Follows:		
Shale and Shells	1885	2090	With 6 - 1/2" Shots Per foot	2684	2694
Red Bed, Shale and Shell	2090	2215	With 6 - 1/2" Shots per foot	2726	2739
Red Bed Lime Shells	2215	2335	With 6 - 1/2" Shots perfoot	2784	2794
Red Bed and Lime	2335	2429	With 6 - 1/2" Shots per Foot	2840	2862
Lime and Shale	2429	2509			
Lime and Red Shale	2509	2563	Acidizing		
Lime and Shale	2563	2646	7-30-46 500 gal 15% 500 gal flush		
Lime	2646	2885	7-30-46 3500 gal 15% 3500 gal flush Max Pres 650 broke to 150		
			7-31-46 500 gal 15% 500 gal flush Max Pres 1000 No break		
			7-31-46 500 gal 15% 500 gal flush Max Pres 900 broke to 300		
			7-31-46 500 gal 15% 500 gal flush Max Pres 750 broke to 450		
			8-2-46 2000 gal 15% 500 gal flush Max Pres 950 broke to 290		
			8-2-46 3000 gal 15% 700 gal flush Max Pres 475 broke to 150		
			8-2-46 1500 gal 15% 1500 gal flush Max Pres 1100 broke to Vac		
			Date First Work	6-15-46	
			Date Drilling Started	6-19-46	
			Date Drilling Completed	6-28-46	
			Final Complet on as Dry Hole	10-26-46	