

STATE OF KANSAS
STATE CORPORATION COMMISSION

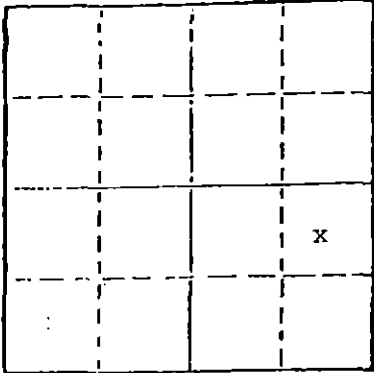
JUL 10 1981

7-10-81

WELL PLUGGING RECORD CONSERVATION DIVISION
Wichita, Kansas

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Kearny County, Sec. 33 Twp. 21S Rge. 35 W
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines _____
1980' FSL and 660' FEL
Lease Owner Amoco Production Company
Lease Name Sills Well No. 1
Office Address P. O. Box 432 Liberal, KS 67901
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above
Section Plot

Dry Hole
Date Well completed 6-12 1981
Application for plugging filed 4-15 1981
Application for plugging approved 5-11 1981
Plugging commenced 6-09 1981
Plugging completed 6-12 1981
Reason for abandonment of well or producing formation _____
Dry Hole

If a producing well is abandoned, date of last production _____
19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Clarence Thomas
Producing formation None Depth to top _____ Bottom _____ Total Depth of Well 5000
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Marmaton	Dry	4410	4550	8-5/8	1600	0
				5-1/2	4999	2053

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

Set CIBP at 4999' and capped w/25' of cement, 60 sx cmt from 1650' to 1465', 30 sx
cmt from 700' to 605' and 10 sx cmt from 40' to 5'. Cut 8-5/8" csg 4' below ground
level and weld on cap.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Midwest Casing Pullers

STATE OF Kansas COUNTY OF Seward, ss.
Amoco Production Company (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God

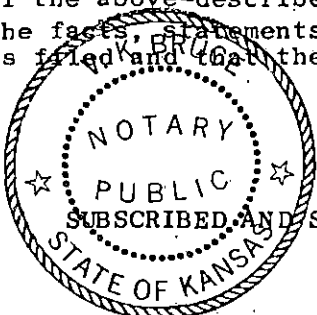
(Signature) R. C. Carlson R. C. Carlson

P. O. Box 432 Liberal, KS 67901
(Address)

SUBSCRIBED AND SWORN TO before me this 9th day of July, 19 81

V. K. Bruce V. K. Bruce
Notary Public.

My appointment expires 4-28-85



KANSAS DRILLERS LOG

S. 33 T. 21S R. 35 W
 Loc. 1980' FSL & 660' FEL
 County Kearny

API No. 15 — 093 — 20704-0000
 County Number

Operator
Amoco Production Company

Address
P. O. Box 432 Liberal, KS 67901

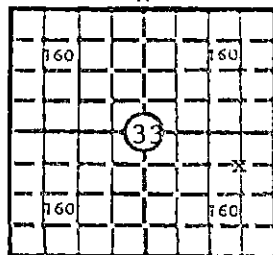
Well No. 1 Lease Name Sills

Footage Location
1980 feet from (S) line 660 feet from (E) line

Principal Contractor Service Drilling Co. Geologist

Spud Date 2-23-81 Total Depth 5000 P.B.T.D. Surface

Date Completed 6-12-81 Oil Purchaser None



Elev.: Gr. 3107
 DF RECEIVED STATE CORPORATION COMMISSION 3715

CASING RECORD

STATE CORPORATION COMMISSION
 JUN 17 1981

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks cement	Type and percent additives
Surface	12-1/4	8-5/8	24.0	1600	65/35 POZ Class "H"	700 150	2% CACL & .25# D-29 3% CACL
Production	7-7/8	5-1/2	15.5	4999	50/50 POZ	350	2% GEL x 18% Salt and 2% D-46

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	.5 JET	4506-4514
			4	.5 JET	4534-4550

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/1500 Gal 15% HCL. Sq w/100 sx of Cmt	4534-4550
Acidized w/1000 Gal 15% HCL CIBP set at 4999, cmt plugs set at 1650'-1465', 700'-605' and 40'-5'	4506-4514

INITIAL PRODUCTION

Date of first production <u>None</u>	Producing method (flowing, pumping, gas lift, etc.) <u>None</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>0</u> bbls. Gas <u>0</u> MCF Water <u>0</u> bbls. Gas-oil ratio <u>0</u> CFPB
Disposition of gas (vented, used on lease or sold) <u>None</u>	Producing interval(s) <u>None</u>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Amoco Production Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry
Well No. 1	Lease Name Sills	
S 33 T 21 S R 35 W		

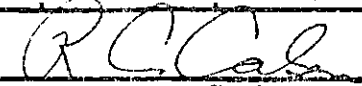
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	1385	Dual Induction SFL	1603-5000
Shale & Anhydrite	1385	1600	Comp Neutron Formation Density	2100-5000
Shale & Redbed	1600	1860	Gamma Ray	2900-4932
Shale	1860	3130	Proximity	2500-4991
Shale & Lime	3130	3380		
Lime	3380	5000		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 R. C. Carlson Signature
	Admin. Supvr.
	Title
	7-9-81
	Date