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To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-083-20,860-0000

C SW SW, SEC. 31, T. 21 S, R. 24 W/E

660 feet from S section line

4620 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5229

Lease Name Hummel Well # BB 2

Operator: Phillips Petroleum Company

County Hodgeman

Name & Address RR #3, Box 20-A

Well Total Depth 4596 149.37 feet

Great Bend, KS 67530

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 525

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SHD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 11 a.m. Day: 8 Month: 7 Year: 19 92

Plugging proposal received from Mike Kelso

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2943

work: 5 1/2" at 4554' w/206 sx cement, Perfs at 4506-14', Squeezed at 1075' w/325 sx cement  
1st plug pump 4 sx hulls and fill 5 1/2" casing with 65/35 Pozmix 8% gel,

2nd plug check annulus.

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 12:30 p.m. Day: 8 Month: 7 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug pumped into 5 1/2" casing with 340 sx cement. Pumping pressure 0-600 psi and shut in 200 psi.

2nd plug pumped into 8 5/8" X 5 1/2" annulus with 10 sx cement. Shut in pressure 600 psi.

7-13-92

RECEIVED STATE CORPORATION COMMISSION

Remarks: Used 65/35 Pozmix 8% gel by Allied. No casing recovery. JUL 13 1992  
(If additional description is necessary, use BACK of this form.)

INVOICED (Do not observe this plugging.)

CONSERVATION DIVISION Wichita, Kansas

DATE 7-24-92

Signed Duane Rankin (TECHNICIAN)

INV. NO. 35789