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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-083-21,361-0000

NW SE, SEC. 10 | T 21 S, R 24 W/E

1980 feet from S section line

1980 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 30278 & 8914

Lease Name Nelson Well # 1

Operator: United Resource Technology &
Name: H & C Oil Oper.

County Hodgeman 146.60

Address P.O. Box 86

Well Total Depth 4511 feet

Plainville, KS 67663

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 210

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Emphasis Oil Operations License Number 8241

Address P.O. Box 819, Russell, KS 67665

Company to plug at: Hour: 9 a.m. Day: 21 Month: 2 Year: 19 91

Plugging proposal received from Tom

(company name) Emphasis Oil Operations (phone) 913-483-3518

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1542-79'

1st plug at 1575' with 50 sx cement, 2nd plug at 700' with 100 sx cement,

3rd plug at 240' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by James R. Kapp

(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 11:45 a.m. Day: 21 Month: 2 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 1545' with 50 sx cement,

2nd plug at 700' with 100 sx cement,

3rd plug at 240' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED

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(If any) did not observe this plugging

DATE 3-5-91

Signed James R. Kapp (TECHNICIAN)

INV. NO. 31010

FEB 25 1991

2-25-91

CONSERVATION DIVISION
Wichita, Kansas

FORM CP-2/3
Rev. 01-84

EFFECTIVE DATE: 2-4-91

FORM MUST BE TYPED
FORM E-1 4/90

State of Kansas 15. 083-21,361-0000

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 2-13-91 month 2 day 13 year 1991
NW SE Sec 10 Twp 21 S, Rg 24 East West

OPERATOR: License # 30278 & 08914
Name: United Resource Technology & H&C Oil Oper
Address: P.O. Box 86
City/State/Zip: Plainville, Ks. 67663
Contact Person: Charles R. Ramsay
Phone: 913-434-7434

1980 feet from South line of Section
1980 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 8241
Name: Emphasis Oil Operations

County: Hodgeman
Lease Name: Nelson Well #: 1
Field Name: Unknown
Is this a Prorated Field? yes no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 330
Ground Surface Elevation: 2300 est feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 1675
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200'
Length of Conductor pipe required: None
Projected Total Depth: 4400
Formation at Total Depth: Mississippi
Water Source for Drilling Operations: well farm pond other
DWR Permit #: _____
Will Cores Be Taken?: yes no
If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
 Oil Inj Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OAWO Disposal Wildcat Cable
 Seismic; # of Holes _____

If OAWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location: _____

RECEIVED
STATE CORPORATION COMMISSION

Exp. 7/30/91

AFFIDAVIT

200' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

913-625-5183

Pusher Tom
SPUD DATE 2-13-91 INIT. GB
LENGTH SURFACE PLANNED 210' tot 8 3/8
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 2 3/8 @ 210 CONDUCTOR _____
ANHYDRITE T- 1572 B- 1579 ELEVATION _____
TD 4511 FORMATION _____
RAN PIPE @ SX DV TOOL SX ALT II DONE Y N
Arbuckle Plug @ _____ Ft. W/ SX
Hug./Council @ _____ Ft. W/ SX
1 Anhydrite Base @ 1575 Ft. W/ 50 SX
2 1/2 Base Anhy. @ 200 Ft. W/ 100 SX
1/2, 1/2 Plug @ _____ Ft. W/ SX
3 Bottom Surface @ 240 Ft. W/ 50 SX
4 40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 10 SX MOUSE HOLE W/ 15 SX
WATER WELL _____ SX (Irr. Well _____ Pond _____)
TECHNICIAN _____ DATE _____ Hauling _____
TYPE OF CEMENT 60/40 pens to grad 14 gals
STARTING TIME 9 (AM/PM) DATE 2-21
COMPLETION TIME 11:45 (AM/PM) DATE 2-21
CEMENT COMPANY Alced