

1 120599

7-27

API NUMBER 15-185-22,789-0000 354 R
App. C N/2

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

NW SW SE, SEC. 11, T 23 S, R 14 W/EX

1200 feet from S section line
2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 30606

Lease Name Copeland Well # 1-11

Operator: Murfin Drilling Company, Inc.
Name &

County Stafford 130.16

Address 250 N. Water, Suite 300
Wichita, KS 67202

Well Total Depth 4005 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 380

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor L.D. Drilling Company, Inc. License Number 60393

Address RR 1, Box 183 B, Great Bend, KS 67530

Company to plug at: Hour: 11:30 p.m. Day: 26 Month: 7 Year: 19 91

Plugging proposal received from Greg Davidson

(company name) L.D. Drilling Company, Inc. (phone) 316-793-3051

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 810-830'
1st plug at 3950' with 40 sx cement, 2nd plug at 850' with 50 sx cement,
3rd plug at 410' with 50 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Duane Rankin

(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 6 a.m. Day: 27 Month: 7 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 3950' with 40 sx cement,

2nd plug at 850' with 50 sx cement,

3rd plug at 410' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
8-7-91
AUG 07 1991

CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

INVOICED

observe this plugging.

DATE 8-16-91

Signed Duane Rankin (TECHNICIAN)

INV. NO. 32753

185-22,789-0000

FORM MUST BE SIGNED
FORM C-1 4/90

EFFECTIVE DATE: 7-16-91

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 7 15 91
month day year

ADD C N/2 NW SW SE Sec 11.. Twp 23.. S, Rg 14.. East
 West

OPERATOR: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Ks. 67202
Contact Person: Scott Robinson
Phone: 316-267-3241

1200' feet from South line of Section
2310' feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 30606
Name: Murfin Drilling Company, Inc.

County: Stafford
Lease Name: COPELAND Well #: 1-11
Field Name: N/A

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes no
Target Formation(s): LKC/Arbuckle
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 1919 feet MSL
Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 230
Surface Pipe by Alternate: 1 ... 2
Length of Surface Pipe Planned to be set: 300'
Length of Conductor pipe required: N/A
Projected Total Depth: 4000'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
... well ... farm pond other

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location: 1-11-92

DWR Permit #: _____
Will Cores Be Taken?: ... yes no
If yes, proposed zone: 240' MIN. ALT. I

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.A.S. 55-70991 et. seq.

Pusher Greg Davidson INIT. R.L.

SPUD DATE 7-19-91

LENGTH SURFACE PLANNED 375

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 3 1/2 @ 350 CONDUCTOR
ANHYDRITE T- 810 B- 350 ELEVATION

TD 4005 FORMATION Arbuckle

RAN PIPE @ <u>SX</u> DV TOOL <u>SX</u> ALT II DONE <u>Y</u>
<u>Arbuckle Plug @ 3950</u> Ft. W/ <u>40</u> SX
<u>Hug./Council @</u> Ft. W/ <u>SX</u>
<u>Anhydrite Base @ 850</u> Ft. W/ <u>20</u> SX
<u>1/2 Base Anhy. @</u> Ft. W/ <u>SX</u>
<u>1/2, 1/2 Plug @</u> Ft. W/ <u>SX</u>
<u>Bottom Surface @ 440</u> Ft. W/ <u>52</u> SX
<u>40' Plug @ 40</u> Ft. W/ <u>10</u> SX
RAT HOLE CIRC/W <u>15</u> SX MOUSE HOLE W/ <u>SX</u>
WATER WELL <u>SX</u> (Irr. Well <u>Pond</u>) TECHNICIAN <u>AR</u> DATE <u>7-25-91</u> Hauling
TYPE OF CEMENT <u>60-40-670</u>
STARTING TIME <u>11:30 (AM/PM)</u> DATE <u>7-26-91</u>
COMPLETION TIME <u>6:00 (AM/PM)</u> DATE <u>7-27-91</u>
CEMENT COMPANY <u>Halliburton</u>

Joane Sawatz