

8-3-88

To: 1 120122
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 185-22,538 -6000
SE SW NW, SEC. 13, T 23 S, R 14 W/E

TECHNICIAN'S PLUGGING REPORT
Operator License # 4959

2970 feet from S section line
4290 feet from E section line

Operator: ZPC Petroleum, Inc.
Name & Address 9319 East Harry, Suite 122
Wichita, KS 67207

Lease Name Gleason Ranch Well # 1-13
County Stafford 129.35

RECEIVED
STATE CORPORATION COMMISSION
8-10-88
AUG 10 1988
CONSERVATION DIVISION
Wichita, Kansas

Well Depth 3980 feet
Conductor Pipe: Size feet
Casing: Size 8 5/8 feet 387

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated
Plugging Contractor Duke Drilling Company, Inc. License Number 5929

Address 205 East Central, Suite 120, Wichita, KS 67202

Company to plug at: Hour: 5:30 p.m. Day: 3 Month: 8 Year: 19 88

Plugging proposal received from Leonard Williamson

(company name) Duke Drilling Company (phone) 316-267-1331
Elevation 1909

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 310-38'

- 1st plug at 830' with 50 sx cement,
- 2nd plug at 410' with 40 sx cement,
- 3rd plug at 40' with 10 sx cement,
- 4th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Duane Rankin
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part None

Operations Completed: Hour: 6:30 p.m. Day: 3 Month: 8 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug at 830' with 50 sx cement,

2nd plug at 410' with 40 sx cement,

3rd plug at 40' with 1/2 sx hulls and plug and 10 sx cement to bottom of cellar.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 8-11-88

INV. NO. 21846

Signed Duane Rankin
(TECHNICIAN)

Expected Spud Date August 1, 1988
month day year

API Number 15-185-22,538-0000

OPERATOR: License # 4959
Name ZPC PETROLEUM, INC.
Address 9319 East Harry - Suite 122
City/State/Zip Wichita, Kansas 67207
Contact Person Pat Deenihan
Phone 316/683-8838

SE SW NW Sec. 13 Twp. 23 S. Rg. 14 East
2970 Ft. from South Line of Section
4290 Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5929
Name DUKE DRILLING CO., INC.
City/State Great Bend, Kansas 67530

Nearest lease or unit boundary line 330 feet
County Stafford

Well Drilled For: Well Class: Type Equipment:
X Oil Storage X Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat

Lease Name Gleason Ranch Well # 1-13
Ground surface elevation feet MSI
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no

IF OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water 100
Depth to bottom of usable water 230
Surface pipe by Alternate: 1 X 2
Surface pipe planned to be set 250 350
Conductor pipe required
Projected Total Depth 4000 feet
Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq. plus eventually plugging hole to KCC specifications.
Date July 22, 1988 Signature of Operator or Agent James B. Phillips Title Agent

For KCC Use:
Conductor Pipe Required feet: Minimum Surface Pipe Required 250 feet per Alt. X
This Authorization Expires 1-22-89 Approved By LKM 7-22-88

EFFECTIVE DATE: 7-27-88

350' of 8 5/8"

W.W. YES

7-29-88
spud

SE SW NW Sec. 13 Twp. 23 S. Rg. 14 East
West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep	Top of Arbuckle	or formation with	40 SX	feet of	60/40. Pozmix. 6% gel
2nd plug @ ft. deep	Base Anhydrite	or formation with	50 SX	feet of	
3rd plug @ ft. deep	Base Surf. Csg.	or formation with	40 SX	feet of	
4th plug @ ft. deep	40'	or formation with	10 SX	feet of	
5th plug @ ft. deep		or formation with		feet of	
(2) Rathole to surface minus 5 feet			15 SX		(b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in.

8-1-88-20R
PUSHER Williamson
TD 348 FORMATION
SURFACE PIPE 8 5/8 @ 387
ANHYDRITE 810 ELEVATION 1909
STARTING TIME & DATE 8-3-88 5:20 PM
COMPLETION TIME & DATE 8-3-88 6:30 PM
1st PLUG @ 830 FT. W/ 50 SX
2nd PLUG @ 410 FT. W/ 40 SX
3rd PLUG @ 40 FT. W/ 10 SX
4th PLUG @ _____ FT. W/ _____ SX
RAT HOLE CIRCULATED W/ 15 SX
MOUSE HOLE CIRCULATED W/ _____ SX
WATER WELL PLUGGED W/ _____ SX
CEMENT COMPANY Allied
Rankin saw
TECHNICIAN

RECEIVED
STATE CORPORATION COMMISSION
AUG 10 1988
CONSERVATION DIVISION
Wichita, Kansas

66-40-670