

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5952
Name Amoco Production Co.
Address P.O. Box 432
City/State/Zip Liberal, KS 67901

Purchaser N/A

Operator Contact Person R. A. Hoffman
Phone 316-624-6241

Contractor: License # 5382
Name Cheyenne Drilling

Wellsite Geologist N/A
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWN: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-27-85 12-07-85 12-09-85
Spud Date Date Reached TD Completion Date
4700 N/A
Total Depth PBD
Amount of Surface Pipe Set and Cemented at 1635 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-093-20845-0000

County Kearny
C. NW NW Sec. 34 Twp. 21 Rge. 35 East West

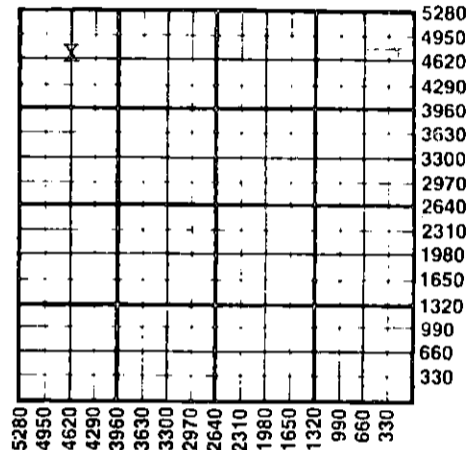
4620 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Horton Well # 1

Field Name Beymer

Producing Formation

Elevation: Ground 3100 KB 3109
Section Plat KC-KC



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Purchased from farmer..... (purchased from city, R.W.D. #)

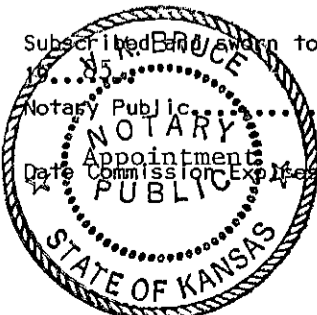
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. A. Hoffman R. A. Hoffman
Title Adm. Supvr Date 12-12-85

Subscribed and sworn to before me this 12 day of December
Notary Public V. K. Bruce
Date Commission Expires 4-28-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



RECEIVED
STATE CORPORATION COMMISSION

DEC 16 1985

Form ACO-1 (7-84)
12-16-85

Sec. 34 Twp. 21 Rge. 35 W

SIDE TWO

Operator Name Amoco Production Company Lease Name Horton Well # 1

Sec. 34 Twp. 21S Rge. 35 East West County Kearny

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Marmaton 4414'

Name	Top	Bottom
Shale	0	378
Red Bed	378	1637
Shale, Lime	1637	2228
Lime, Shale	2228	3028
Shale, Lime	3028	3304
Lime, Shale	3304	4700

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor		16"		50'			
Surface	12-1/4"	8-5/8"	24	1635'	Class "H" 50/50 Poz Mix	220 1100	3%CACL, 1/4 lb/sk 3%CACL, 1/4 lb/sk

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A	N/A	

TUBING RECORD Size N/A Set At _____ Packer at N/A Liner Run Yes No

Date of First Production N/A Producing Method N/A Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	N/A				

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold N/A Other (Specify) N/A
 Used on Lease Dually Completed
 Commingled N/A