

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32281
Name: GMX RESOURCES INC.
Address: 9400 N. Broadway, Suite 600
City/State/Zip: Oklahoma City, OK 73114
Purchaser: _____
Operator Contact Person: Jon Stromberg
Phone: (405) 600-0711 ext. 12
Contractor: Name: Hembree Well Service
License: 32066
Wellsite Geologist: NONE

Designate Type of Completion: 10-27-00
____ New Well ____ Re-Entry XXX Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
X Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: MAURICE L BROWN COMPANY
Well Name: Aeilts #5
Original Comp. Date: 7/5/80 Original Total Depth: 2720
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
X acidized Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

5-30-00 5-31-00
~~Spud~~ Date of START Date Reached TD Completion Date of
OF WORKOVER WORKOVER

API No. 15 - 055-20,408 - 0001
County: Finney
C N/2 Sec. 34 Twp. 21 S. R. 34 East West
3960 feet from (S) N (circle one) Line of Section
2690 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Aeilts Well #: 5
Field Name: Hugoton

Producing Formation: Chase
Elevation: Ground: 2955' Kelly Bushing: 2963'
Total Depth: 2720' Plug Back Total Depth: 2690'
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK 8/13/01
(Date must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

CONSERVATION DIVISION
Wichita, Kansas
OCT 7 2000
RECEIVED
STATE COMMISSION ON OIL & GAS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jon Stromberg Jon Stromberg
Title: P. E. Date: 7/28/00
Subscribed and sworn to before me this 28th day of July,
2000.
Notary Public: Mary Alice Gleason
Date Commission Expires: December 15, 2000

KCC Office Use ONLY

____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

KCC

Operator Name: **GEORGE RESOURCES, INC.** Lease Name: Aeilts Well #: 5
 Sec. 34 Twp. 21 S. R. 34 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run: **NONE**

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	361'		300	
Production	7 7/8"	4 1/2"	10.5#	2719'		325	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Krider 2526-2534'	750 gal. 15% FE w/ 150 gal. methanol	
4	Winfield 2578-2582'	Treated with ball sealers interspersed	
4	Towanda 2637-2643'	in treating all zones.	

TUBING RECORD Size 1.5" Set At 2661' Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 6-1-00 Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours Oil 0 Bbls. Gas 64 Mcf Water 2 Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____
 METHOD OF COMPLETION Production Interval 2526'-2584' 2637'-2643'
2578'-2582'