

RECEIVED
STATE CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

NOV 6 2000

Operator License # 32281 11-6-2000
Name: Wichita Resources Inc.
Address: 9400 N. Broadway, Suite 600
City/State/Zip: Oklahoma City, OK 73114
Purchaser: _____
Operator Contact Person: Jon Stromberg
Phone: (405) 600-0711 ext. 12
Contractor: Name: Hembree Well Service
License: 32066

Wellsite Geologist: NONE
Designate Type of Completion: _____
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Maurice L. Brown Co.

Well Name: Aeilts #5
Original Comp. Date: 7-5-80 Original Total Depth: 2720'

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 acidized Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5-30-00 5-31-00
Spud Date of START Date Reached TD Completion Date of
Recompletion Date OF WORKOVER Recompletion Date WORKOVER

API No. 15 - 055-20,408-0001
County: Finney
C N/2 Sec. 34 Twp. 21 S. R. 34 East West
3960 feet from S / N (circle one) Line of Section
2690 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Aeilts Well #: 5

Field Name: Hugoton

Producing Formation: Chase

Elevation: Ground: 2955' Kelly Bushing: 2963'

Total Depth: 2720' Plug Back Total Depth: 2690'

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK JH 8/13/01
(Date must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jon Stromberg Jon Stromberg

Title: P. E. Date: 7/28/00

Subscribed and sworn to before me this 28th day of July

2000

Notary Public: Mary Alice Gleason

Date Commission Expires: December 15, 2000

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: GMX RESOURCES INC. Lease Name: Aeilts Well #: 5
 Sec. 34 Twp. 21 S. R. 34 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run: **NONE**

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	361'		300	
Production	7 7/8"	4 1/2"	10.5#	2719'		325	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Krider 2526-2534'	750 gal.. 15% FE w/ 150 gal. methanol	
4	Winfield 2578-2582'	Treated with ball sealers interspersed	
4	Towanda 2637-2643'	in treating all zones.	

TUBING RECORD

Size 1.5" Set At 2661' Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 6-1-00 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 0 Gas Mcf 64 Water Bbls. 2 Gas-Oil Ratio _____ Gravity _____

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval 2526'-2534' 2637'-2643'
2578'-2582'

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____