

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32281

Name: GMX RESOURCES INC.

Address: 9400 N. Broadway, Suite 600

City/State/Zip: Oklahoma City, OK 73114

Purchaser: \_\_\_\_\_

Operator Contact Person: Jon Stromberg

Phone: (405) 600-0711 ext. 23

Contractor: Name: Eagle Well Service

License: 7407 31759

Wellsite Geologist: na

Designate Type of Completion:

New Well  Re-Entry  Workover 7-31-00

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Petroleum Production Management Inc.

Well Name: Aeilts #6

Original Comp. Date: 9-15-94 Original Total Depth: 2730'

Deepening  Re-perf.  Conv. to Enhr/SWD

Plug Back  Plug Back Total Depth

~~Acidized~~ Acidized Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

7-5-00 7-7-00

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API No. 15 - 055-21333-0001

County: Finney

C - SW Sec. 34 Twp. 21 S. R. 34  East  West

1320 feet from (S) / N (circle one) Line of Section

3960 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Base Name: Aeilts Well #: 6

Section Name: Hugoton

Producing Formation: Chase

Elevation: Ground: 2958' Kelly Bushing: 2963'

Total Depth: 2730' Plug Back Total Depth: 2688'

Amount of Surface Pipe Set and Cemented at 9 jts. @ 354 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 2729'

feet depth to pit w/ 720 sx cmt.

Drilling Fluid Management Plan REWORK JTB 8/29/00  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jon Stromberg Jon Stromberg

Title: P. E. Date: 7/26/00

Subscribed and sworn to before me this 26th day of July

2000

Notary Public: Mary Alice Gleason

Date Commission Expires: December 15, 2000

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: GMX RESOURCES INC. Lease Name: Aeilts Well #: 6  
 Sec. 34 Twp. 21 S. R. 34  East  West County: Finney

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	354'	60/40 poz	220	3% CC
Production	7 7/8"	4 1/2"	9.5#	2729'	HCL prem. EA2	500 100	2% CC 10# gil/sx 5% calseal .6%

**ADDITIONAL CEMENTING / SQUEEZE RECORD** Halad 322, 15% salt, circ. 64 sx. to pit

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2640-60' Towanda	1000 gal 15% HCL - 2 BPM @ 0#.	
4	2596-2606' Winfield	750 gal 15% HCL - 2 BPM @ 0#.	
4	2534-2544' Krider	750 gal 15% HCL - 2 BPM	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	2672'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
7-7-00	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	37	5	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Part.  Dually Comp.  Commingled  Other (Specify)

Production Interval 2534'-2544'  
2596'-2606'  
2640'-2660'