

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363  
name BEREEXO, Inc.  
address 970 Fourth Financial Center  
City/State/Zip Wichita, Ks. 67202

Operator Contact Person Don Beauchamp  
Phone (316)265-3311

Contractor: license # 5147  
name BEREDCO

Wellsite Geologist Bob Lewellyn  
Phone (316)263-4132

PURCHASER N/A

Designate Type of Completion  
 New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
12/27/84 01/12/85 1/12/85  
Spud Date Date Reached TD Completion Date

4945' Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 460' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-15-055-20,575-0000

County FINNEY

Section 11 Twp 21S Rge 34W East XX West

4620 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

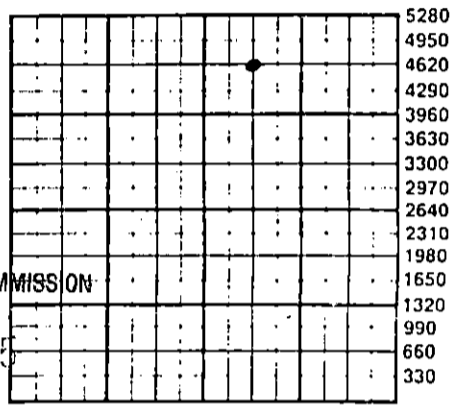
Lease Name DYER Well# 1

Field Name

Producing Formation

Elevation: Ground 2945' KB 2958'

Section Plat



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Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge East West

Other (explain) Raymond Crist. Hauled by Robertson Tank Ser.  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Don W. Beauchamp  
Title Geologist Date 2/18/85

Subscribed and sworn to before me this 18 day of February, 1985

Notary Public Patricia E. Heinsohn  
Date Commission Expires 7/14/85

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 11, Twp. 21S, Rge. 34W

PATRICIA E. HEINSOHN  
State of Kansas  
My Appt. Exp. Apr. 14, 1989

Operator Name: BEREXCO Lease Name: DYER Well# 1 SEC. 11 TWP. 21 RGE. 34  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

See Attached

Name	Top	Bottom
<b>LOG TOPS:</b>		
Anhy	2045	
B/ Anhy	2118	
Heebner	3831(-1873)	
Lansing	3873(-1915)	
B/KC	4338(-1380)	
Marmaton	4362(-1404)	
FtScott	4471(-1513)	
Cher Sh	4488(-1530)	
Atoka	4603(-1645)	
Morrow Sh	4675(-1717)	
Morrow Sd	4694(-1936)	
Miss	4715(-1757)	
St Louis	4839(-1881)	
LTD	4943(-1985)	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface.....	12-1/4.....	8-5/8".....	24#.....	460'.....	60-40 poz mix	350.....	3% GC (SLIN)
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) .....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION:  open hole  perforation  other (specify) .....

PRODUCTION INTERVAL: .....

Dually Completed.

Commingled

BEREXCO INC.

DYER #1

Sec. 11-21-34w

- DST #1) 4066-4100 (Lans "H")  
30-45-120-90  
Weak incr to fair blow  
Rec: 120' mdy wtr  
1084/1075 20/30 40/80
- DST #2) 4252-4285 (Lans "L")  
30-45-120-90  
Wk blow throughout  
Rec: 110' wtry mud  
1213/1164 20/30 40/78
- DST #3) 4328-4385 (Marm "A")  
30-45-120-90  
Strong Blow  
Rec: 1380' Water  
1223/1223 130/320 330/68
- DST #4) 4387-4465 (Marm)  
30-45-120-90  
Good Blow  
Rec: 2' clean oil &  
1050' SW  
1124/1144 80/270 280/509
- DST #5) 4454-4490 (Ft Sct)  
30-45-30-45  
Wk blow & died in 44 min.  
Rec: 20' mud w/few 0 Spts  
886/540 70/70 70/70
- DST #6) 4479-4570 (Cher)  
30-45-120-90  
Wk incr. to fair blow  
Rec: 260' GIP & 5' clean oil  
& 95' VHOcm (30% oil, 10% gas, 30% mud, 30% wtr)  
876/876 40/50 60/70
- DST #7) 4558-4650 (Atoka)      DST #8) 4654-4725 (Mrw Sd)  
30-45-30-45      30-45-90-90  
Wk blow 48" & died      Wk blow died 100 min.  
Rec: 20' Mud      Rec: 100' mud few 0 Spt  
678/320 30/30 40/40      1599/1598 50/50 60/70
- DST #9) 4720-4800 (St Gen)  
30-45-120-90  
gd incr to strong blow  
Rec: 360' watery mud & 440' muddy water.  
800' Total fluid  
1114/1015 30/170 170/330

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Wichita, Kansas