

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Petro-Lewis Corporation

API NO. 15-075-20055-0000

ADDRESS 5400 N. Independence

COUNTY Hamilton

Okla City, OK 73112

FIELD Bradshaw

**CONTACT PERSON J. L. Lane

PROD. FORMATION Winfield

PHONE

LEASE Jayhawk

PURCHASER Sunflower Electric Cooperative, Inc.

WELL NO. 1

ADDRESS

WELL LOCATION C SE NW

DRILLING Sterling Drilling Company

1980 Ft. from North Line and

CONTRACTOR

1980 Ft. from West Line of

ADDRESS Box 129

the SEC. 21 TWP. 21s RGE. 41w

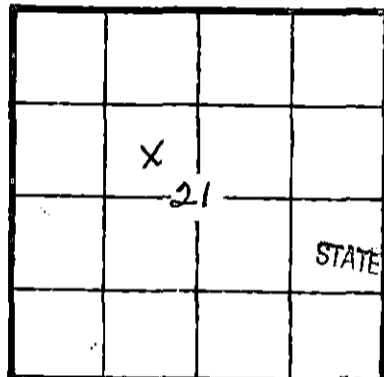
Sterling, KS 67579

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC KGS (Office Use)

RECEIVED STATE CORPORATION COMMISSION JUN - 7 1982

TOTAL DEPTH 2800 PBT

SPUD DATE 5-31-73 DATE COMPLETED 12-7-73

ELEV: GR DF 3662' KB 3660'

DRILLED WITH (CABLE) (ROTARY) (AW) TOOLS

Amount of surface pipe set and cemented 225' w/ 200 DV Tool Used?

CONSERVATION DIVISION Wichita, Kansas

6-7-82

AFFIDAVIT

STATE OF Kansas, COUNTY OF Hamilton SS, I,

Randall Arnold OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Engineer (FOR) (OF) Petro-Lewis Corporation

OPERATOR OF THE Jayhawk LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

X(S) Randall Arnold

SUBSCRIBED AND SWORN BEFORE ME THIS 3 DAY OF June, 19 82.

Carole Lee

MY COMMISSION EXPIRES: My Commission Expires Feb. 12, 1985

NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No Cores No DST				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	20#	225	Pozmix Howco Lt.	200	3% cc
Production	7-7/8	4-1/2		400	Howco Lt. Pozmix	700	12 lb. Gil. 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			10 shots		2766-2784'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	2790'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
acidize with 1500 gal	2766-2784'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12-7-73	flowing	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	0 bbls.	418 MCF	%	bbls. CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
sold	2766-2784