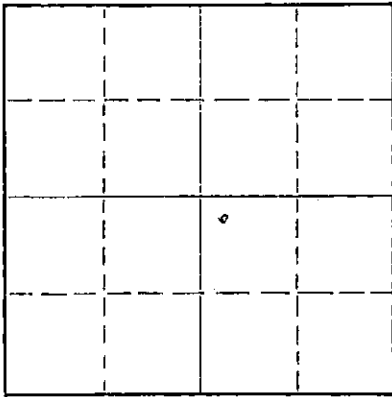


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Pawnee County. Sec. 8 Twp. 21 Rge. (E) 15 (W)
Location as "NE/CNW/SW" or footage from lines NW NW NE
Lease Owner Davis Mud & Chemical, Inc.
Lease Name Sweeny Well No. 1
Office Address Box 523, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed _____ 19____
Application for plugging filed March 13 1964
Application for plugging approved _____ 19____
Plugging commenced March 16 1964
Plugging completed March 21 1964
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well W. L. Lackamp
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3818 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	937'	8 5/8"	937	none
		0	3818	5 1/2"	3818	3030.16

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Push plug to 3700', set 10' rock bridge and dump 4 sacks of cement.

Circulate 23 sacks of mud at 900'. Pump in 25 sacks of cement at 350'. Pump in 25 sacks of cement at 200' and cap with 10 sacks of cement.

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STATE CORPORATION COMMISSION

MAR 24 1964

CONSERVATION DIVISION
Wichita, Kansas

3-24-64

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Pipe Pullers, Inc.
Address Box 486, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Dean Wells (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Dean Wells
Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 23 day of March, 19 64

My commission expires July 7, 1964

[Signature]
Notary Public.

VICKERS EXPLORATIONS, LTD.

Sweeny, Well #1
NW NW NE Sec. 8-218-15W
Franklin County, Kansas

Casing Records:
8 5/8" @ 937' w/ 425 sz.
5 1/2" @ 3818' w/ 75 sz.

Commenced: July 16, 1953
Completed: August 25, 1953

Elevations: 1957 R. B.
Completed for 6.16 M. C. F. Gas per day.

LOG

Surface soil & sand	0-70
Red Beds, Shale & Shells	70-260
Shale & Shells	260-340
Sand	340-475
Shale, Shells & Red Beds	475-600
Shale	600-895
Shale & Red Beds	895-932
Anhydrite	932-960
Shale & Shells	960-1410
Shale & Salt	1410-1690
Shale & Lime	1690-1825
Lime & Shale broken	1825-1985
Shale & Lime	1985-2155
Lime & Shale	2155-3080
Lime	3080-3230
Black Shale	3230-3233
Lime	3233-3330
Black Shale	3330-3334
Lime	3334-3337
Shale	3337-3352
Lime	3352-3366
Shale	3366-3431
Lime	3431-3437
Shale	3437-3440
Lime, Little Shale	3440-3645
Shale & Lime	3645-3725
Shale & Chert	3725-3738
Sand	3738-3742
Chert & Shale	3742-3750
Chert	3750-3760
Shale	3760-3769
Sand & Shale	3769-3778
Shale	3778-3787
Sand, Little Shale	3787-3792
Dolomite	3792-3818 T. D.

Sample Tops

Heebner	3330
Toronto	3352
Douglas	3366
Brown Lime	3431
Lansing	3440
Conglomerate	3725
Conglomerate sand	3738
Viola	3750
Simpson	3760
Arbuckle	3792

I hereby certify that this Log is true and correct to the best of my knowledge and belief.

VICKERS EXPLORATIONS, LTD.

BY _____

Signed and subscribed to before me this 28 day of August, 1953.

Notary Public

My Commission expires August 13, 1957.

D. S. T. 3716-3753 open 25 min. gas to surface 1 min. Flow 2.19 M. C. F. per day @ 20 min. 973 B. T. U. Recovered 200' H. G. C. M. I. F. P. & F. F. P. 400# B. H. P. 1200# 30 min.

D. S. T. 3759-3785 open 30 min. Very weak blow 5 min. Recovered 10' Mud no show. B. H. P. 30# 30 min.

D. S. T. 3794-3798 open 30 min. Weak blow 15 min. Recovered 10' mud no show Plugged anchor.

D. S. T. 3794-3803 open 45 min. gas to surface in 3 min. Flow 1.02 M. C. F. per day @ 8 min. 1.25 M. C. F. @ 20 min. 1.30 M. C. F. 45 min. 1009 B. T. U. Recovered 45' Black Gas cut mud. I. F. P. & F. F. P. 350# B. H. P. 1150# in 30 min.

D. S. T. 3803-3818 open 45 min. gas to surface in 1 min. Flow 3.5 M. C. F. per day @ 5 min. 4.07 M. C. F. @ 10 min. 4.45 M. C. F. @ 45 min. 988 B. T. U. Recovered 6' Black Gas cut mud w/ trace oil. F. P. 540# to 640# B. H. P. 1235# in 15 min.

Perf. 36 shts 3792-3801 Acidized w/ 1000 gal. 616 M. C. F. per day.

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STATE CORPORATION COMMISSION

MAR 24 1954

CONSERVATION DIVISION
Wichita, Kansas

3792
1957
1835