

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7062 EXPIRATION DATE June 30

OPERATOR Keener Oil Company API NO. 15 009 23 406 000

ADDRESS 320 South Boston, Suite 406 COUNTY Barton

Tulsa, Oklahoma 74103 FIELD Beaver

\*\* CONTACT PERSON F. W. Weaver PROD. FORMATION Lansing

PHONE (918) 587-4154

PURCHASER KOCH OIL CO. LEASE Feltes

ADDRESS P. O. Box 2256 WELL NO. 9

Wichita, Kansas 67201 WELL LOCATION SW SW SE

DRILLING Kaw Drilling Co., Inc. 330 Ft. from South Line and

CONTRACTOR 1010 Union Center 2810 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 8 TWP 16SRGE 12 (W).

PLUGGING - (Office Use Only) CONTRACTOR ADDRESS

TOTAL DEPTH 3325 PBD 3261

SPUD DATE 3/25/84 DATE COMPLETED 3/31/84

ELEV: GR 1900 DF KB 1911

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-11244

Amount of surface pipe set and cemented 808-8-5/8" DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

F. W. Weaver, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

F. W. Weaver (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of July, 19 84.

Janis E. Carrigan (NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 12, 1987

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JUL 05 1984 7-5-84

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 9

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale - Shells	0	320		
Shale - Sand	320	804		
Anhydrite	804	811		
Shale & Shells	811	930	Topeka	2675-764
Shale & Lime	930	1351	Heebner	2952-1041
Shale & Shells	1727	2000	Douglas	2984-1073
Lime & Shale	2000	2675	Lansing	3056-1145
Shale & Lime	2675	2952	Base/K.City	3266-1355
Heebner	2952	2984	Quartzite	3271-1360
Douglas	2984	3056	T. D.	3326
Lime-Lansing	3056	3266		
Shale & Lime	3266	3271		
Quartzite	3271	3325		
Total Depth	3325			
DST #1 2889-2900 30" - 45" - 30" - 45" Strong blo - both opens Rec. 10' GIP, 110' SOCW, 5% oil, 1500' oil GOW 8% oil & 120' S.W., 1730' Total IFP 107-472, ISIP 1273, FFP 525-792, FSIP 1273				
DST #2 3042-3085 30" - 45"-60" - 60" Wk. to strong 1st open, Wk. to fair (6") second open Rec. 5' clean oil, 575' SOCMW -5% oil 360' VSOCMW 2% oil, 940' Total fluid IFP 53-203, ISIP 1294, FFP 257-472, FSIP 1284				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface (New)	12-1/4"	8-5/8	23	808	Pozmix 50/50	400	2% gel, 3% CaCl
Production	7-7/8	4-1/2"	10.5#	3269	Pozmix 50/50	175	18% salt
	(327' New)	(Balance - Used)					0.75% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			2/ft.	3" H.S.C.	3204-3208

  

Size	Setting depth	Packer set at
2-3/8	3204	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid - 600 gal. 15% N.E.	3204-3208

Date of first production 5/19/84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 40.5
Estimated Production -I.P. Oil 113 bbls.	Gas Est. 5 MCF	Water % tr.
Disposition of gas (vented, used on lease or sold) Vented		Gas-oil ratio Est. 44 CFPB
		Perforations 3204-3208