

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5770 EXPIRATION DATE April 7, 1984

OPERATOR Reif Oil Operations Inc. API NO. 15-009-23,305 0000

ADDRESS Box 298 COUNTY Barton

Hoisington, Kansas 67544 FIELD Beaver

** CONTACT PERSON Don Reif PROD. FORMATION Quartzite
PHONE 316-653-7745 Indicate if new pay.

PURCHASER Koch LEASE Bieberly

ADDRESS Box 2256 WELL NO. #1

Wichita, Kansas 67202 WELL LOCATION SE SW NE

DRILLING CONTRACTOR Revlin Drlg., Inc. 330 Ft. from South Line and

ADDRESS Box 293 1155 Ft. from West Line of (E)

Russell, Kansas 67665 the NE (Qtr.) SEC 8 TWP 16 RGE 12 (W).

PLUGGING CONTRACTOR none WELL PLAT (Office Use Only)

ADDRESS _____ KCC

TOTAL DEPTH 3360 PBTD none KGS

SPUD DATE 10-10-83 DATE COMPLETED 10-16-83 SWD/REP _____

ELEV: GR 1864 DF _____ KB 1869 PLG. _____

DRILLED WITH (~~CABLE~~) (ROTARY) (~~WIRE~~) TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented Set @ 853 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Stanley C. Lingreen (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of October, 1983.

MY COMMISSION EXPIRES: November 10, 1984

(NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION 11-14-83

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

(E)

OPERATOR Reif Oil Operations LEASE NAME Beiberly SEC 8 TWP 16 RGE 12 (W)

WELL NO # 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Postrock	00	90		
Shale	90	600		
Shale & Redbed	600	3120		
Shale	1320	2430		
Shale w/ Lime	2430	2900		
Topeka	2900	2900		
Shale & Lime	2900	2962		
Douglass Sand	2962	3018		
Brown Lime	3018	3028		
Lansing A & Z	3028	3070		
Lansing A & B	3070	3100		
Lansing G	3100	3124		
Lansing	3124	3220		
DST #1 2840-2900 60 anchor Rec: 160 gas in pipe 330' gassy oil cut mud; 50' water w/ oil				
DST #2 2930-2962 32 anchor 30-30-45-30 Rec: 120' oil and gas cut mud				
DST #3 3022-3070 48 anchor 30-30-30-30 Rec: 510' oil cut water 60' water				
DST #4 3109-3124 15' anchor 30-30-30-30 Rec: 60' oil cut water 30' muddy water				
DST #5 3283-3305 22' anchor 30-30-30-30 Rec: 1630' free oil If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or ~~EXISTING~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23#	853	50-50 Poz	375	2% Gel 3% CC
Production	7 7/8	5 1/2	14#	3358	50-50 Poz	175	18% Salt 3/4 of 1% CER 2 5# Gilsonite first 100 sx.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3282-3287

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8	3291	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production <u>11-3-83</u> <u>Nov. 3, 1983</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity <u>39</u>
Estimated Production-I.P. <u>25</u> bbls.	Gas <u>N/A</u> MCF	Water <u>N/A</u> % bbls.
Disposition of gas (vented, used on lease or sold)		

Perforations