

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6039 EXPIRATION DATE 6/30/84

OPERATOR L. D. Davis/L. D. Drilling, Inc. API NO. 15-009-23,257,000

ADDRESS Rt #1, Box 183B COUNTY Barton

Great Bend, KS 67530 FIELD BEAVER

** CONTACT PERSON L. D. Davis PROD. FORMATION TOPEKA

PHONE 316-793-3051

PURCHASER Koch Oil Company LEASE LUERMAN

ADDRESS P.O. Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION SE SE SW

DRILLING L. D. Drilling, Inc. -330Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 2310Ft. from West Line of (X)

ADDRESS Rt #1, Box 183B the SW (Qtr.) SEC 8 TWP 16 RGE 12 (W).

Great Bend, KS 67530

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 3390' PBD 2950'

SPUD DATE 9-12-83 DATE COMPLETED October 8, 1983

ELEV: GR 1900' DF KB 1906'

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 319' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

L. D. Davis, being of lawful age, hereby certifies that:

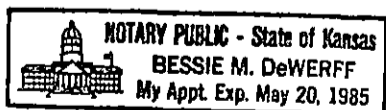
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of L. D. Davis]

L D Davis (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of September

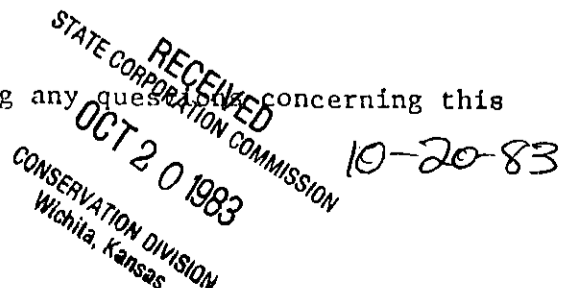
1983.



[Signature of Bessie M. DeWerff] Bessie M DeWerff (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-20-85

** The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

ACO-1 WELL HISTORY (K)

OPERATOR L D Davis/L D Drilling, Inc LEASE LUERMAN

SEC. 8 TWP. 16 RGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			LOGGED TOPS	
			Anhy	811-837
			Topeka	2682 (- 773)
			Heebner	2954 (-1048)
			Toronto	2973 (-1067)
			Douglas	2984 (-1078)
			Doug Sand	3016 (-1110)
			Brn Lime	3044 (-1138)
			Lans K/C	3059 (-1153)
			Base K/C	3269 (-1363)
			Quartz	3286 (-1380)
			RTD	3390 (-1484)
<p>DST #1 2886 - 2920 Times: 30-30-30-30 Blow: Steady Fair Blow Thur-Out Rec: 300' GIP, 90' O&GCWM, 20% Oil, 60' VSOCMW IFP: 71-79 FFP: 79-98 ISIP: 1346 FSIP: 1346</p>				
<p>DST #2 2983 - 3030 (Douglas Sand) TIMES: 30-30-30-30 BLOW: Stong Blow thru-out REC: 50' Drilling Mud, few specks oil in tool IFP: 63-64 FFP: 69-71 ISIP: 162 FSIP: 111</p>				
<p>DST #3 3049 - 3070 TIMES: 15-15-15-15 REC: 30' DM Oil in top of tool IFP: 28-29 FFP: 34-37 ISIP: 1072 FSIP: 1072</p>				
<p>DST #4 3082 - 3135 TIMES: 30-30-30-30 REC: 90' Muddy Water IFP: 56-73 FFP: 80-87 ISIP: 1325 FSIP: 1288</p>				
<p>DST #5 3210 - 3270 TIMES: 15-15-15-15 REC: 5' Drilling Mud IFP: 56-56 FFP: 56-58 ISIP: 66 FSIP: 71</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8		319'	50/50 POZ	190	2% Gel, 3% CC
Production	7-7/8	5 1/2"		3389'	Reg POZ	150	18% Salt Sat 3/4 CFR2 Gilsonite 5#

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SB super jets	2898-2902

TUBING RECORD

Size	Setting depth	Packer set at
2" upset	2947	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal 15% N.E. acid	

Date of first production Oct. 8, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P. 25 bbls.	Gas 45 %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease, or sold)		Perforations

OPERATOR L D Davis/L D Drilling IncLEASE NAME LUERMAN #1

SEC. 8 TWP. 16 RGE. 12 (E) (W)

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #6 3306 - 3330 TIMES: 30-30-30-30 REC: 10' Drilling Mud w/Heavy Oil	Cut Mud	in tool		

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 20 1983
 CONSERVATION DIVISION
 Wichita, Kansas