

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NE

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5569 EXPIRATION DATE 8406

OPERATOR Clayton F. Krehbiel API NO. 15-009-01,003-00-01

ADDRESS Drawer 268 COUNTY Barton

Sterling, KS 67579 FIELD Hall--Gurney

** CONTACT PERSON C. F. Krehbiel PROD. FORMATION Lansing-KC
PHONE 316-278-2315 Indicate if new pay.

PURCHASER National Co-opRefiney Assn. LEASE Hilgenberg "A"

ADDRESS McPherson, KS 67460 WELL NO. 4

DRILLING CONTRACTOR Duke Drilling Co., Inc. 330 Ft. from North Line and

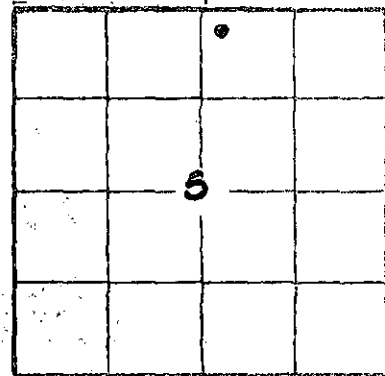
ADDRESS P.O. Box 823 2310 Ft. from East Line of ~~xxx~~

Great Bend, KS 67530 the NE (Qtr.) SEC 5 TWP 16 RGE 12 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3359 PBDT 3340

SPUD DATE 2-7-84 DATE COMPLETED 2-8-84

ELEV: GR 1856 DF 1860 KB 1861

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 105,372C

Amount of surface pipe set and cemented 375 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Clayton F. Krehbiel

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Clayton F. Krehbiel
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of April 19 84.



Kelly D. Cullop
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

RECEIVED
STATE CORPORATION COMMISSION
APR 26 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Clayton F. Krehbiel LEASE NAME Hilgenberg "A" SEC 5 TWP 16 RGE 12 (W) WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>X Check if no Drill Stem Tests Run. Yes Check if samples sent Geological Survey. By original driller.</p>			Anhydrite Topeka Heebner Toronto LKC TD	795 2717 2939 2958 3040 3337
<p>Completion: Perforated: 3304-10, 12 holes 4SSB Acid 2000 g, Perf. 3296-3302 4spf Acid 500, NF. Perf. 3320-26 HFW Squeeze 150 sax. Reperf: 3304-08, 3310-12, acid 500, 1bbl fph. Perf. LKC 3110-15, 3042-46, 3072-76, D Sd. 2993-3001, Top. 2908-12, 2814-18. Acid straddle tool w/ 2500 g NE & 1250 g MCA.</p>			Additional: Washdownlog: Conglomerate Sand	3291 3302

If additional space is needed use Page 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	NA	375'	NA	NA	NA
Production	7-7/8"	5 1/2"	14#	3357'	50/50 pozmix	150	18% salt .75% CFR-2 5# Gilsonite in last 100 sacks

This well is a wash down, Duke Drilling Co., Inc. does not have the surface pipe information.

PERFORATION RECORD			
Interval	Shots per ft.	Size & type	Depth interval

Size 2 7/8	Setting depth 3337'	Packer set at none
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
See completion above.	

Date of first production 4/19/84	Producing method Pumping	Gravity 40
Estimated Production-I.P. 5 bbls.	Gas 0 MCF	Water % 50 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB

Perforations