STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15
WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY	County Barton
DESCRIPTION OF WELL AND LEASE	SE NE NE. Sec 5 Twp 16 Age 12 X West
nameC. F. Krehbiel / Bea Drilling Co. addressP.O. Box 268	
City/State/Zip .Sterling.,.KS .67579.	Lease Name Hilgenberg "A" well# 5
Phone	Field Name
contractor: license #	Producing Formation
Veltsite Geologist Charles A. Brewer Phone 316 262 2192	Section Plat
PURCHASER Designate Type of Completion X New Well Re-Entry Workover Of! SWD Temp Abd Gas Inj Delayed Comp. Dry Other (Core, Water Supply etc.)	4950 4620 4290 3960 3630 33300 2970 2640 2310
でんだ。 OWWO: old well info as follows:	1980 1650 1320
Operator Well Name Comp. Date Old Total Depth	2280 4950 4620 3350 330 330 330 330 330 330 330 330 3
WELL HISTORY	WATER SUPPLY INFORMATION
7-14-84 7-20-84 Air Rotary □ Cable	Source of Water: Farm pond
pud Date Date Reached TD Completion Date	Division, of Water Resources Permit #
. 3.315	(Well)
amount of Surface Pipe Set and Cemented at582 feet	☐ Surface Water Ft North From Sourtheast Corner and (Stream, Pond etc.) Ft West From Southeast Corner
fultiple Stage Cementing Collar Used?	Sec Twp Rge East West
If Yes, Show Depth Setfeet	☐ Other (explain) pumped from farm pond (purchased from city, R.W.D.#)
falternate 2 completion, cement circulated rom	Disposition of Produced Water: Disposal
·	Docket #
INSTRUCTIONS: This form shall be completed in duplicate and file Wichita, Kansas 67202, within 90 days after completion or recompletion of any	d with the Kansas Corporation Commission, 200 Colorado Derby Building, well. Rules 82-3-130 and 82-3-107 apply.
nformation on side two of this form will be held confidential for a period of 12 for confidentiality in excess of 12 months.	months if requested in writing and submitted with the form. See rule 82-3-107
all temporarily abandoned wells.	s form. Submit CP-4 form with all plugged wells. Submit CP-111 form with
All requirements of the statutes, rules, and regulations promulgated to regula serein are complete and correct to the best of my knowledge	te the oil and gas industry have been fully complied with and the statements 3.1984 8-3-84
ignature G.7 Subbiel CONSERVATI Wichita	K.C.C. OFFICE USE ONLY ON DIVISION F Letter of Confidentiality Attached
	Distribution Distribution Swd/Rep NGPA
subscribed and sworn to before me this 2.00L day of Cluquat	Distribution XCC SWD/Rep NGPA KGS Plug Other (Specify)
Notary Public Paula J. Lloopett	5

PAULA J. GOSSETT State of Kansas My Appt, Exp. / - 17-87

	Bea	a Drilling	Co.		SIDE	rwo					East		
Operator Name	C.	F. Krehbiel		Lease	Name Hilg	enberg v	Vell# ^P .	1-5 sec	TWP RG	E12	🛣 West		
					WELL	LOG		•	•				
INSTRUCTI	ON	S: Show imp	ortant	tops and	base of for	mations p	eneti	rated. Detail al	cores. Repo	rt all dril	l stem tests		
giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.													
extra sheet if mo	ore sp	pace is needed.	Atta	ch copy (of log.		. · · · · ·		••••				
Drill Stem	Tests	Taken		ŽŠ Yes	□ No	•	:	, I	ormation Des	cription			
Samples Sent to Geological Survey Cores Taken		<i>y</i>	∑ Yes	□ No & No		:			Sample				
		260 2205		Д		·	:	ame		Тор	Bottom		
Rec. 4	51	260-3295 muddy wate	er					hydrite ward		68 99	796		
ISIP 1. IFP 6	.075 8-8		30-	30-30-	-30			very peka	26 26	22			
FFP 7	8-8	8්					He	ebner	29	16			
FSIP 1	1075						-	ronto uglas	, 29 29				
								uglas Sand own Lime	i' 29 30	59 -			
							La	nsing	30	18			
								nglomerate worked Arl		77 1 1i	-		
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CASING RECORD ne Report all strings set - conductor, surface, i								used production, etc.		tune	and		
Purpose of string		size hole siz		casing	weight	settin	ng type of		# sacks		type and percent additives		
Surface		drilled		(in O.D.) /8"	lbs/ft. 28#	582'	n —	cement 50/50 poz	250		1 3% CC.		
				• • • • • • •		 				1.4.4.735			
	····						••••			ļ			
	P	ERFORATION F	RECORD					Acid, Fracture, Shot, Cement Squeeze Record					
shots per foot	<u>s</u>	pecify footage of e	rval perfora	ated		(amount and kind of material used) Dept							
	• • • • •			•••••••••••••••••••••••••••••••••••••••	•••••				· · · · · · · · · · · · · · · · · · ·		• • • • • • • • • • • • • • • • • • • •		
							• • • • •		 				
TUBING RECOF	RD ,	2170	cut at		nacker at		<u> </u>	Liner Run	□ Yes □	No			
Date of First Production Producing method													
□ flowing □ pumping □ gas lift □ Other (explain)													
Estimated Production	<u>.</u>	Oil			Gas É	w	ater	Gas-	Oil Ratio	Gr	avity		
Per 24 Hours	·· •)						÷			į		
-			Bbls	<u> </u>	MCF			Bbls	CFPB				
Disposition of gas					E THOD OF (openhole	perfora	ition		PRODU	CTION IN	TERVAL		
∵ □ sold □other (specify)													
_ used on lease Dually Completed. Commingled													