

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 165-21,602-000
County RUSH
C NW SE Sec. 24 Twp. 17x Rge. 19 XX E

Operator: License # 5027

Name: J. A. ALLISON

Address 300 West Douglas

Suite 305

City/State/Zip Wichita KS 67202-2975

Purchaser: none

Operator Contact Person: J. A. Allison

Phone (316) 263-2241

Contractor: Name: Woodman-Iannitti Drilling Co.

License: 5122

Wellsite Geologist: Orlin R. Phelps

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

4/23/92 4/29/92 4/29/92
Spud Date Date Reached TD Completion Date

1980 Feet from S/N (circle one) Line of Section

1980 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name F00S Well # 1

Field Name n/a

Producing Formation none

Elevation: Ground 2135 KB 2140

Total Depth 3848' PSTD n/a

Amount of Surface Pipe Set and Cemented at 214 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 0

feet depth to 214 w/ 140 sx cat.

Drilling Fluid Management Plan 11-D UVA
(Data must be collected from the Reserve Pit)

Chloride content 41,000 ppm Fluid volume 550 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. A. Allison
Title Operator Date 05/20/92

Subscribed and sworn to before me this 20 day of May
19 92.

Notary Public Frances O. Erhard
Frances O. Erhard

Date Commission Expires January 14, 1994

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep
 KGS Plug (Specify)
Wichita, Kansas
RECEIVED
KANSAS CORPORATION COMMISSION
MAY 21 1992
165-21-92

FRANCES O. ERHARD
Notary Public - State of Kansas
My Comm. Expires 1-14-94

Operator Name J. A. ALLISON Lease Name FOOS Well # 1
 Sec. 24 Twp. 17s Rge. 19 East West County RUSH
 SIDE TWO
 15765-21602-0000

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) (See attached sheet)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1304	+ 836
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3448	-1308
List All E.Logs Run:		Toronto	3466	-1326
"Drillers Log" attached.		Lansing	3497	-1357
		Base Kansas City	3760	-1620
		Conglomerate	3834	-1694
		Conglomerate Sand	3843	-1703
		Arbuckle	3847	-1707
		RTD	3848	-1708

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	214'	60-40 PozMix	140	3%CC+2%Gel
(Allied Cementing Inv. #61671 for setting surface is attached)							

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACD-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	_____

ORIGINAL

15765-21602-0000

Re: J. A. ALLISON - FOOS #1 - C NW SE Sec. 24-17S-19W
Rush County, Kansas
API #15-165-21,602

"DRILLERS LOG"

0	-	214	-	Shale
214	-	1311	-	Shale
1311	-	1337	-	Anhydrite
1337	-	2625	-	Shale
2625	-	2812	-	Lime & Shale
2812	-	3010	-	Lime & Shale
3010	-	3195	-	Shale & Lime
3195	-	3565	-	Lime & Shale
3565	-	3690	-	Shale & Lime
3690	-	3810	-	Lime & Shale
3810	-	3848	-	Lime
		3848	-	RTD

RECEIVED
MAY 24 1992
CONSERVATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

15-165-21602-0000

RE: J. A. ALLISON - FOOS #1 - C NW SE Sec. 24-17S-19W
Rush County, Kansas
API #15-165-21,602

DRILL STEM TESTS TAKEN:

DST #1 (3826-3843) op 30, si 60; op 30, si 60; recovered 180' Gas in Pipe,
180' Gassy Oil, 60' Muddy Oil, IFP 35-47, FFP 82-94; ISIP 1174,
FSIP 1151, Temp. 112°, Gravity 36°.

DST #2 (3826-3848) op 30, si 60; op 30, si 60; recovered 150' gas in pipe, 60'
clean oil, 90' oil cut water, 720' water, IFP 47-235, FFP 306-400;
ISIP 1209, FSIP 1197, Temp. 118°.

RECEIVED
STATE CORPORATION COMMISSION
MAY 21 1992
CONSERVATION DIVISION
Wichita, Kansas

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

TO: J. A. Allison
300 W. Douglas, Suite 305
Wichita, KS 67202

INVOICE NO. 61671
PURCHASE ORDER NO. _____
LEASE NAME FOOS #1
DATE April 23, 1992

SERVICE AND MATERIALS AS FOLLOWS:

Common 84 sks @\$5.25	\$441.00	
Pozmix 56 sks @\$2.25	126.00	
Chloride 4 sks @\$21.00	84.00	\$ 651.00
Handling 140 sks @\$1.00	140.00	
Mileage (30) @\$.04¢ per sk per mi	168.00	
Surface	380.00	
Mi @\$2.00 pmp trk chg	60.00	
1 plug	42.00	790.00
		Total \$1,441.00

Cement circulated

Thank you! If account CURRENT 20% discount will be allowed ONLY if paid within 30 days from date of invoice.

APR 28 1992

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.

Phone 913-483-2627, Russell, Kansas
Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

3093

Home Office P. O. Box 31

Russell, Kansas 67665

Flow

Date	Sec.	Exp.	Range	Called Out	On Location	Job Start	Finish																								
4-23-92	21	17.5	19.0	11:00 am	1:00 pm	2:00 pm	2:30 pm																								
Lease	F-005	Well No. #1	Location	Kadence - 3 W - 6th - W/16th	Rush	County	Sumner																								
Contractor	W & I		Owner	Stame																											
Type Job	Surface Pipe																														
Hole Size	12 1/4	T.D.	214																												
Cg. by	8 5/8	Depth	218 ft																												
Tub. Size		Depth																													
Drill Pipe		Depth																													
Tool joints		Depth																													
Cement Left in Cg.	15	Shoe Joint																													
Press Max.		Minimum																													
Meas Line	✓	Displace																													
Perf.																															
EQUIPMENT																															
No.	Cement	<i>Jack W.</i>																													
Pump truck 195	Helper	<i>Don</i>																													
No.	Cement																														
Pump truck	Helper																														
	Driver																														
Bulk truck 101		<i>Yancy</i>																													
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<p>Remarks: <i>Ran 5 joints of 8 5/8" - Landing joint hooked up - pumped 140 x cement. Released plug - washed up and displaced w/ 2 1/2 bbls of Fresh Water. Cement disc C.P.C.</i></p>																															

APR 28 1992

ORIGINAL

15-165-21602-0000

RECEIVED
 STATE OPERATIONS DIVISION
 MAY 21 1992
 WICHITA, KANSAS
 COMMISSION