

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR L.D. Davis

API NO. 15-145-20,949-0000

ADDRESS Route 1 - Box 183 B

COUNTY Pawnee

Great Bend, KS 67530

FIELD

\*\*CONTACT PERSON

PROD. FORMATION

PHONE

LEASE Jack & Joy

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION C - N 1/2 - SW

DRILLING CONTRACTOR Mustang Drilling & Exploration, Inc.

1320 Ft. from west Line and

ADDRESS P.O. Drawer 1609

1980 Ft. from south Line of

Great Bend, KS 67530

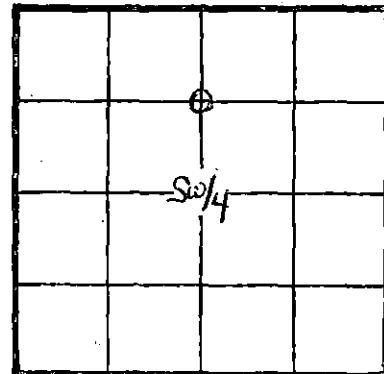
the SW/4 SEC. 21 TWP. 21 RGE. 15

PLUGGING CONTRACTOR Mustang Drilling & Exploration, Inc.

ADDRESS P.O. Drawer 1609

Great Bend, KS 67530

WELL PLAT



KCC (Office Use) KGS

TOTAL DEPTH 3860' PBSD

SPUD DATE 3-15-82 DATE COMPLETED 3-22-82

ELEV: GR 1950 DF 1952 KB 1955

DRILLED WITH (CABXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 917' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I,

Richard G. Smith OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS agent (FOR) L.D. Davis

OPERATOR OF THE Jack & Joy LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

HAS BEEN COMPLETED AS OF THE 22nd DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMANT SAITH NOT.

3-25-82

(S) Richard G. Smith, Agent

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF March, 19 82.

BEVERLY SHEWBART, Notary Public, Borton County, Kansas, My Appt. Exp. April 14, 1982

Beverly Shewbart, NOTARY PUBLIC

MY COMMISSION EXPIRES: April 14, 1982

RECEIVED STATE CORPORATION CONSERVATION DIVISION WICHITA KANSAS MAR 25 1982

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Blue Shale, Redbed	0	800	Heebner	3329
Redbed, Surface Shale	800	915	Toronto	3344
Anhydrite	915	946	Douglas	3365
Shale	946	1625	Brown Lime	3432
Shale, Lime	1625	1860	Lansing	3449
Lime, Shale	1860	1900	Base K.C.	3678
Shale, Lime	1900	2402	Conglomerate	3754-74
Lime, Shale	2402	2925		
Shale, Lime	2925	3080		
Lime	3080	3329		
Shale	3329	3333		
Shale, Lime	3333	3344		
Lime	3344	3365		
Shale	3365	3432		
Lime, shale	3432	3449		
Lime	3449	3678		
Lime, Shale, Sand, Chert	3678	3754-74		
Sand	3754	3774		
Shale, Lime, Conglomerate	3774	3823		
Dolomite	3823	3860		
RTD		3860		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8 5/8"	24#	924'	reg pozmix	475	3%cc

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

<b>TUBING RECORD</b>		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbis.	bbis.	MCF %	bbis. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	