

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

Operator: License # 31093  
Name: Becker Oil Corporation  
Address: 122 E. Grand, Suite 212  
City/State/Zip: Ponca City, OK 74601  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Clyde M. Becker, Jr.  
Phone: (303) 816-2013  
Contractor: Name: Cheyenne Drilling, Inc.  
License: 5382  
Wellsite Geologist: Jerry A. Smith  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
11/17/01 11/20/01  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 083-21473  
County: Hodgeman  
\_\_\_\_\_ - se - se Sec. 3 Twp. 21 S. R. 22  East  West  
590 feet from (S) N (circle one) Line of Section  
570 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: COX Well #: #1  
Field Name: Wildcat  
Producing Formation: Chase Group  
Elevation: Ground: 2173 Kelly Bushing: 2180  
Total Depth: 2405 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 210 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
Alternate II completion, cement circulated from 2408  
feet depth to 402 ft w/ 460 sx cmt.  
KCC order filled to surface w/ addtl. 50 sx  
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) Apr 11 Est 3-25-03  
Chloride content 15,000 ppm Fluid volume 500 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: MAR 15 2004 Docket No.: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 120 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M. Becker Jr.  
Title: Vice President Date: 2/14/02  
Subscribed and sworn to before me this 14<sup>th</sup> day of FEBRUARY  
2002.  
Notary Public: Camilla L Miller  
Date Commission Expires: 1/25/06

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Becker Oil Corporation Lease Name: Cox Well #: #1  
Sec. 3 Twp. 21 S. R. 22  East  West County: Hodgeman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Dakota ss	262	(+1918)
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Blaine Anhydrite	702	(+1478)
List All E. Logs Run:		Cedar Hills ss	797	(+1383)
Neutron-Density Cement Bond Log		Stone Corral Anhydrite	1334	(+846)
		Continued on second page		

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CONSERVATION DIVISION CEMENTING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	210	common	160	3%cc,2%gel
Production	7 7/8	4 1/2	10.5	2408	ASC/Lite	100/360	10%salt,1/4#
						460 total	floseal,.2% fl-10

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, etc., Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	No perforations yet		

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TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.		Producing Method					
		<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)		

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

## BECKER OIL CORPORATION

CLYDE M. BECKER  
 PRESIDENT  
 122 E. GRAND, SUITE 212  
 POMONA CITY, OKLAHOMA 74601  
 (580) 765-8788

CLYDE M. BECKER, JR.  
 VICE PRESIDENT, EXPLORATION  
 11299 FOXTON RD.  
 MAILING ADDRESS:  
 P.O. BOX 1550  
 CONIFER, COLORADO 80433  
 (303) 816-2013

Page 2

## Cox #1 Formation Tops Continued

Name	Top	Datum
Base Anhydrite	1359	(+821)
Wellington Group	1743	(+437)
Chase Group	2214	(- 34)
Krider	2240	(- 60)
Winfield	2296	(-116)
Towanda	2360	(-180)
RTD	2405	(-225)
LTD	2398	(-218)

## DST's

DST #1 2211-2280 (Krider) times 15/30/30/60

IF: weak blow, built to 2"

FF: fair blow 5", decreased to 2"

Recovery: 60 ft. SGCM (4% gas)

1HP 1187

1FP 23-23

1SIP 128

FFP 36-36

FSIP 632

FHP 1195

DST #2 2287-2340 (Winfield) times 15/30/30/60

IF: fair blow, built to B.O.B. in 10 min

FF: strong blow, B.O.B.

FSI: GTS 10 minutes, 5.4 MCFGPD-15", 3.17 MCFGPD-60"

Recovery: 150 ft WCM (20% water) cl. 98,000 ppm

1HP 1199

1FP 58-58

1SIP 645

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Cox #1 DSTs Continued

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FFP 73-73  
FHP 680  
FSIP 1155

DST #3 2361-2405 (Towanda) times 15/20/30/60  
IF: strong blow, GTS in 4 minutes, 286 MCFGPD 15 min  
FF: GTS 719 MCFGPD 5 min., 748 MCFGPD - 30 min.  
Recovery: 140 ft. SGCM (4% gas)

1HP 1228  
1FP 99-125  
1SIP 697  
FFP 167-160  
FSIP 709  
FHP 1093

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*KCC sa*  
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15.083-21473-0000

EMENING CO., INC.

LL, KS 67665  
(35) 483-3887  
AX 785) 483-5566  
FEDERAL TAX ID# 48-727860

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KANSAS CORPORATION COMMISSION

\*\*\*\*\*  
\* INVOICE \*  
\*\*\*\*\*

FEB 19 2002

Invoice Number: 086316

Invoice Date: 01/10/02

CONSERVATION DIVISION

ORIGINAL

Sold Becker Oil Corp.  
To: 122 E. Grand  
Suite 212  
Ponca City, OK  
74601

KCC  
FEB 14 2002

CONFIDENTIAL

COX

Cust I.D.: Beck  
P.O. Number:  
P.O. Date: 01/10/02

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Due Date: 02/09/02  
Terms: Net 30

Item I.D./Desc	Qty. Used	Unit	Price	Net	TX
Common	30.00	SKS	6.6500	199.50	E
Por mix	20.00	SKS	3.5500	71.00	E
Gel	3.00	SKS	10.0000	30.00	E
FloSeal	12.00	LBS	1.4000	16.80	E
Handling	132.00	SKS	1.1000	145.20	E
Mileage (25)	25.00	MILE	5.2800	132.00	E
132 sks @\$ .04 per sk per mi					
Squeeze	1.00	JOB	520.0000	520.00	E
Mileage pmp tax	25.00	MILE	3.0000	75.00	E

All Prices Are Net, Payable 30 Days Following  
Date of Invoice, 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 118.95  
ONLY if paid within 30 days from Invoice Date

Subtotal: 1189.50  
Tax: 0.00  
Payments: 0.00  
Total: 1189.50

- 118.95  
1070.55

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15-083-21473-0000

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# 48-0727860

15-083-21473-0000

\*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

**RECEIVED**  
 ANSAS CORPORATION COMMISSION

Invoice Number: 086020

Invoice Date: 11/28/01

**FEB 19 2002**

Sold To: Becker Oil Corp.  
 122 E. Grand  
 Suite #212  
 Ponca City, OK  
 74601

CONSERVATION DIVISION

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Cust I.D.....: Beck  
 P.O. Number...: Cox #1  
 P.O. Date.....: 11/28/01

Due Date.: 12/28/01  
 Terms....: Net 30

Item	T.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC		100.00	SKS	8.5000	850.00	E
Kol Seal		500.00	LBS	0.5000	250.00	E
F1-10		14.00	LBS	8.0000	112.00	E
ALW		360.00	SKS	6.3000	2268.00	E
Flo Seal		90.00	LBS	1.4000	126.00	E
AS Flash		250.00	GAL	1.0000	250.00	E
Chloride		7.00	SKS	30.0000	210.00	E
Handing		509.00	SKS	1.1000	559.90	E
Mileage (25)		25.00	MILE	20.3600	509.00	E
509 sks @ \$.04 per sk per mi						
Production		1.00	JOB	1130.0000	1130.00	E
Mileage pmp trk		25.00	MILE	3.0000	75.00	E
Rubber plug		1.00	EACH	48.0000	48.00	E
Guide Shoe		1.00	EACH	125.0000	125.00	E
Centralizers		2.00	EACH	45.0000	90.00	E
T. Centralizers		7.00	EACH	60.0000	420.00	E
Stop Rings		2.00	EACH	20.0000	40.00	E

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All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 706.30  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 7062.90  
 Tax.....: 0.00  
 Payments: 0.00  
 Total....: 7062.90

70630  
 635660

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15-083-21473-0000

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# 48-0727860

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\*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

Invoice Number: 085980

Invoice Date: 11/27/01

Sold Becker Oil Corp.  
 To: 122 E. Grand  
 Suite #212  
 Ponca City, OK  
 74601

*KCC* **ORIGIN**  
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Due Date.: 12/27/01  
 Terms.....: Net 30

Cust I.D.....: Beck  
 P.O. Number...: Cox #1  
 P.O. Date.....: 11/27/01

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	6.6500	1064.00	E
Gel	3.00	SKS	10.0000	30.00	E
Chloride	5.00	SKS	30.0000	150.00	E
Handling	168.00	SKS	1.1000	184.80	E
Mileage (25)	25.00	MILE	6.7200	168.00	E
168 sks @\$ .04 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	25.00	MILE	3.0000	75.00	E
Wood plug	1.00	EACH	45.0000	45.00	E

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Subtotal: 2236.80  
 Tax.....: 0.00  
 Payments: 0.00  
 Total....: 2236.80

If Account **CURRENT** a  
 Discount of \$ 223.68  
 will be Allowed **ONLY** if  
 Paid Within **30** Days from  
 Date of Invoice.

22368  
 201312

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15-083-21473-0000

DRILLER'S LOG

BECKER OIL CORPORATION  
COX #1  
SECTION 3-T21S-R22W  
HODGEMEN COUNTY, KANSAS

COMMENCED: 11-17-01  
COMPLETED: 11-21-01

SURFACE CASING: 209' OF 8 5/8" CMTD  
W/160 SKS COMMON + 3% CC + 2 % GEL.

FORMATION	DEPTH
SURFACE HOLE	0 - 209
RED BED	209 - 785
SANDSTONE	785 - 1010
RED BED	1010 - 2280
KRIDER	2280 - 2340
LIMESTONE & SHALE	2340 - 2405 RTD

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I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CONFIDENTIAL

CHEYENNE DRILLING, INC.  
*Wray Valentine*  
WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 26TH DAY OF NOVEMBER, 2001.

JOLENE K. RUSSELL  
*Jolene K. Russell*  
NOTARY PUBLIC

JOLENE K. RUSSELL  
Notary Public - State of Kansas  
My Appt. Expires 9-13-05

*KCC SA*  
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# GAS CHART

BECKER OIL CORP.

#1 COX

RED - HOT WIRE

BLUE - CHROMATOGRAPH

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ALL READINGS X 1

(EARTH TECH 11/21/01)

HODGEMAN Co. KS

SEC. B-21-22W

590' FSL ± 570' FEL

6PM

5PM

4PM

3PM

2PM

1PM

12N

11AM

10:30 AM  
CHS

TOH for DST#3 (CHART DEEP)

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KAC  
PER 4/2002

Chrom off page  
90+ units

TOWANDA

REVERSE

Pages 1 of 200

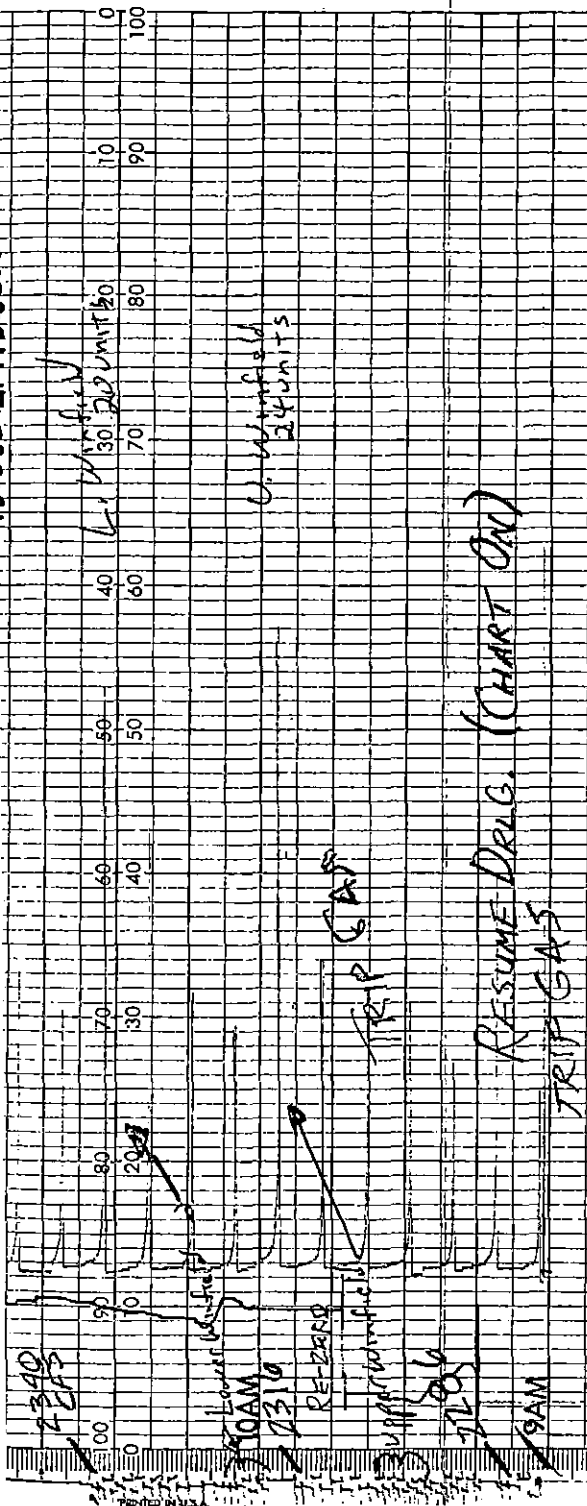
CONFIDENTIAL

TOH for DST#2 (CHART DEEP)

POWER OFF

LIGHT BLANK

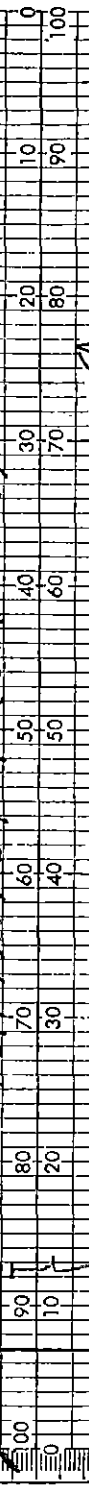
15-083-21473-0000



✓ LIGHT PLANT

~~CONFIDENTIAL~~

TOH For DST #1 (CHART OFF)



KADAR 16 UNIT increase

FEB 14 2002

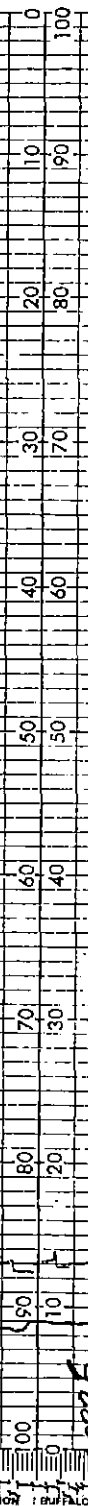
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✓ RELEASED

RELEASED

MAR 15 2004

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✓ LIGHT PLANT