

REVISED TO ADD PERFORATIONS AND EST. PRODUCTION RATE

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 31093
 Name: Becker Oil Corporation
 Address: 122 E. Grand, Suite 212
 City/State/Zip: Ponca City, OK 74601
 Purchaser: _____
 Operator Contact Person: Clyde M. Becker, Jr.
 Phone: (303) 816-2013
 Contractor: Name: Cheyenne Drilling, Inc. #11
 License: 5382
 Wellsite Geologist: Jerry A. Smith
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/17/01	11/20/01	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21473-0000
 County: Hodgeman
 _____ se-se Sec. 3 Twp. 21 S. R. 22 East West
590 feet from (S) / N (circle one) Line of Section
570 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Cox Well #: 1
 Field Name: Wildcat
 Producing Formation: Chase Group
 Elevation: Ground: 2173 Kelly Bushing: 2180
 Total Depth: 2405 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 210 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 2408
 feet depth to 402 ft w/ 460 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 15,000 ppm Fluid volume 500 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M. Becker, Jr.
 Title: Vice President Date: 7/11/02
 Subscribed and sworn to before me this 11th day of July
19 2002
 Notary Public: Carmella I. Miller
 Date Commission Expires: 1/25/06

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: Becker Oil Corporation Lease Name: Cox Well #: 1
 Sec. 3 Twp. 21 S. R. 22 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Neutron-Density
 Cement Bond Log

Formation (Top), Depth and Datum	Sample
Name	Top Datum
Dakota ss	262 (+1918)
Blaine Anhydrite	702 (+1478)
Cedar Hills ss	797 (+1383)
Stone Corral Anhydrite	1334 (+846)

Continued on second page

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	210	common	160	3%cc, 2%gel
Production	7 7/8	4 1/2	10.5	2408	ASC/Lite	100/360	10%salt, 1/4#
						460 total	ffloseal, .2% fl-1C

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 spf	Perf 2372-2382	None	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
		2" eve	2345	None			

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
Shut in, awaiting pipeline	<input checked="" type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	436	0		

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Other (Specify) _____

Production Interval: Dually Comp. Commingled _____

BECKER OIL CORPORATION

CLYDE M. BECKER
PRESIDENT
122 E. GRAND, SUITE 212
POMCA CITY, OKLAHOMA 74601
(580) 765-8788

CLYDE M. BECKER, JR.
VICE PRESIDENT, EXPLORATION
11299 FOXTON RD.
MAILING ADDRESS:
P.O. BOX 1550
CONIFER, COLORADO 80433
(303) 816-2013

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RECEIVED

JUL 17, 2002

KCC WICHITA

Cox #1 Formation Tops Continued

Name	Top	Datum
Base Anhydrite	1359	(+821)
Wellington Group	1743	RELEASED (+437)
Chase Group	2214	(- 34)
Krider	2240	MAR 15 2004 (- 60)
Winfield	2296	(-116)
Towanda	2360	FROM CONFIDENTIAL (-180)
RTD	2405	(-225)
LTD	2398	(-218)

DST's

DST #1 2211-2280 (Krider) times 15/30/30/60

IF: weak blow, built to 2"

FF: fair blow 5", decreased to 2"

Recovery: 60 ft. SGCM (4% gas)

1HP 1187

1FP 23-23

1SIP 128

FFP 36-36

FSIP 632

FHP 1195

DST #2 2287-2340 (Winfield) times 15/30/30/60

IF: fair blow, built to B.O.B. in 10 min

FF: strong blow, B.O.B.

FSI: GTS 10 minutes, 5.4 MCFGPD-15", 3.17 MCFGPD-60"

Recovery: 150 ft WCM (20% water) cl. 98,000 ppm

1HP 1199

1FP 58-58

1SIP 645

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RELEASED

Cox #1 DSTs Continued

MAR 15 2004

FROM CONFIDENTIAL

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JUL 17 2002
KCC WICHITA

FFP 73-73

FHP 680

FSIP 1155

DST #3 2361-2405 (Towanda) times 15/20/30/60

IF: strong blow, GTS in 4 minutes, 286 MCFGPD 15 min

FF: GTS 719 MCFPD 5 min., 748 MCFGPD - 30 min.

Recovery: 140 ft. SGCM (4% gas)

1HP 1228

1FP 99-125

1SIP 697

FFP 167-160

FSIP 709

FHP 1093